

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM0560290			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Devon Energy Production Company, L.P.						7. Unit or CA Agreement Name and No. NM70798X			
3. Address 333 West Sheridan Avenue Oklahoma City, OK 73102						8. Lease Name and Well No. Burton Flat Deep Unit 51H			
3a. Phone No. (include area code) 405-2282816						9. AFI Well No. 30-015-40681			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 3125 FNL & 50 FEL, Sec 3, T21S, R27E, Lot 9 At surface						10. Field and Pool or Exploratory Avalon, Bone Spring East			
At top prod. interval reported below						11. Sec., T., R., M., on Block and Survey or Area Sec 3-21S-27E			
At total depth 2909 FNL & 330 FWL, Sec 3, T21S, R27E, Lot 12						12. County or Parish Eddy		13. State NM	
14. Date Spudded 04/16/2013		15. Date T.D. Reached 05/09/2013		16. Date Completed 07/25/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3202.4			
18. Total Depth: MD 11,244' TVD		19. Plug Back T.D.: MD 11,186' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gamma Ray, Hostile Nat Gamma Ray, High Res Laterolog Array, Caliper, Comp Neutron						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20 J-55	94	145	255		780sx C		0	
17 1/2	13 3/8 J-55	68	225	855		2370sx C		0	
12 1/4	9 5/8 J-55	40	855	2760		250sxH, 780sx C		0	
8 3/4	5 1/2 P-110	17	2760	11244		3035sx H		409	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8 in	6335.2								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Bone Spring		6679	11176	6679-11176			300	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6679-11176		10 stage hydraulic frac: 53,311# 100 mesh sand, 1,148,801# 40/70 sand, and 371,211# 20/40 SBXL sand, 30,000 Gals 15% HCL acid, 2,289,756 Gals slickwater							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Flowing
8/11/13	8/11/13	24	→	30	0	1255			RECLAMATION DUE 1-25-14
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 380	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
				30	0	1255			ACCEPTED FOR RECORD
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**SOLD**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	5240	11244	Oil, Gas, Water	Delaware	2775

☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☒ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

Name (please print) Tami Shipley Title Regulatory Analyst  
Signature Tami Date 10/17/2013

(Form 3160-4, page 2)