

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>          OCT 25 2013  <b>NM OGD ARTESIA</b> </div> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
1. WELL API NO. 30-015-41131		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No. X0-0647-0405		5. Lease Name or Unit Agreement Name A State (308701)
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 077

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator Apache Corporation						9. OGRID 873					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:		K	26	17S	28E		1525	S	2385	W	Eddy						
BH:																	
13. Date Spudded 08/03/2013		14. Date T.D. Reached 08/10/2013		15. Date Rig Released 08/11/2013		16. Date Completed (Ready to Produce) 09/12/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3665' GR								
18. Total Measured Depth of Well 5900'			19. Plug Back Measured Depth 5890'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run HiResLL/CN/HNGR/BHC/CAL/SBGR								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5012'-5750'; Blinebry 4136'-4914'; Paddock/Glorieta 3537'-4094'																	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	424'	12.25"	320 sx C Class	
5.5"	17#	5900'	7.875"	960 sx C Class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5791'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Blinebry/Tubb 5012'-5750' (1-JSPF, 31 holes) Producing		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 4136'-4914' (1-JSPF, 34 holes) Producing		Blinebry/Tubb	216,258 gals 20#; 269,839# sand; 3,502 gals acid; 4,872 gals gel
Paddock/Glorieta 3537'-4094' (1-JSPF, 28 holes) Producing		Blinebry	238,770 gals 20#; 301,239# sand; 4,792 gals acid; 3,990 gals gel
		Glorieta/Paddock	126,252 gals 20#; 165,635# sand; 4,746 gals acid; 3,444 gals gel

28. PRODUCTION							
Date First Production 09/12/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/16/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 110	Water - Bbl. 308	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.	

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 08/15/2013 )

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Michael O'Connor Title Reg Tech I Date 10/23/2013

E-mail Address michael.oconnor@apachecorp.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 587'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 827'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1407'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1814'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2117'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3516'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3638'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4164'	T. Gr. Wash	T. Dakota	
T. Tubb 5129'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1179'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3638'	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....      No. 3, from.....to.....  
 No. 2, from.....to.....      No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology