

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM033775- **LC028978B**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
NORTH BENSON QUEEN UNIT 0332. Name of Operator
LINN OPERATING INCContact: TERRY B CALLAHAN
E-Mail: tcallahan@linnenergy.com9. API Well No.
30-015-102293a. Address
600 TRAVIS STREET, SUITE 5100
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 281-840-427210. Field and Pool, or Exploratory
BENSON;QUEEN-GRAYBURG, NO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T18S R30E Mer NMP NWNE 660FNL 1650FEL
32.709408 N Lat, 103.973801 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROPOSED PLUGGING PROCEDURES

1. POH W/ INJECTION EQUIPMENT

2. RIH & SET 5-1/2" CIBP @ 2800'. CAP W/ 25 SXS CMT. CIRC HOLE W/ MUD LADEN FLUID.

3. PERF 5-1/2 @ 1630', SQZ 55 SXS CMT, DISPLACE TO 1530'. WOC & TAG. (BTM OF SALT)

4. PERF 5-1/2 @ 732', SQZ 75 SXS CMT. DISPLACED TO 500'. WOC & TAG. (TOP OF SALT)

5. PERF 5-1/2 @ 60'. SQZ 35 SXS TO SURFACE. CUT OFF WELL HEAD AND VERIFY ALL ANNULUS.

*Downhole conditions differ from this proposal.
Records indicate 5 1/2" permanent p.k. on 2 7/8"
Tbg. set @ 2750 w/ cement circulated between
5 1/2" & 2 7/8" (Attached)*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207888 verified by the BLM Well Information System
For LINN OPERATING INC, sent to the Carlsbad**RECEIVED**

OCT 28 2013

NMOCD ARTESIA

Name (Printed/Typed) TERRY B CALLAHAN

Title REG COMPLIANCE SPECIALIST III

Signature (Electronic Submission)

Date 05/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Returned:**Approved By: *James L. Cano*Title *SEPS*Date *10.22.13*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CAD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #207888 that would not fit on the form

32. Additional remarks, continued

6. INSTALL GROUND LEVEL DRY HOLD MARKER.

WELLBORE SCHEMATICS ARE ATTACHED.

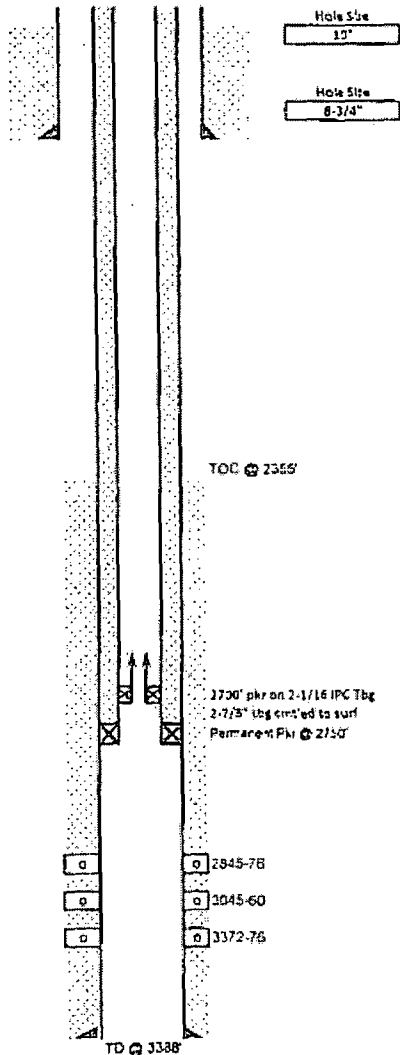
NOTE: THIS WAS PREVIOUSLY SUBMITTED THRU THE WIS SYSTEM BUT SOMEHOW NEVER MADE IT ON 4/15/2013.

Well Name: North Benson Queen Unit 033
 Location: B-33-18S-30E 650 FNL 1650 FEL
 EDDY COUNTY, NM
 API #: 30-015-10229
 Elevations: GROUND: 3502'
 KB:
 Depths (KB): F&TD: 3387'
 TD: 3388'

Wellbore Schematic - Current

Date Prepared: 4-Oct-11
 Last Updated: L Ward - 12/12/12
 Spud Date: 27-Oct-82
 RR Date:
 Spud Date to RR Date:
 Completion Start Date:
 Completion End Date: 13-Dec-62
 Completion Total Days:
 Co-ordinates:

Surf Cas
 8 5/8"
 Set @ 602'
 100 gr cnt to Surf



Surface Casing:
 8-5/8" OD, 27#, set @ 602'
 Cmt w/ 100 sxs incr cm
 *TOC @ Surf
 Production Casing:
 5-1/2" OD, 14# set @ 3366'
 Cmt w/ 175 sxs 50-50 Pozmix w/ 6% gel and 150 sxs regular neat
 TOC @ 2355' - Calculated assuming 3.18 yd & 70% eff

Tubing ()
 Length (ft)
 2-7/8" lbg Cmt'd in hole to surface 2752'
 2-1/16" lbg with plr

Notes:

Perforations:
 3372-76 Sand jetted 2 holes per ft and treated w/250 gal acid and 30K sand
 3045-3053, 3060
 2045-70

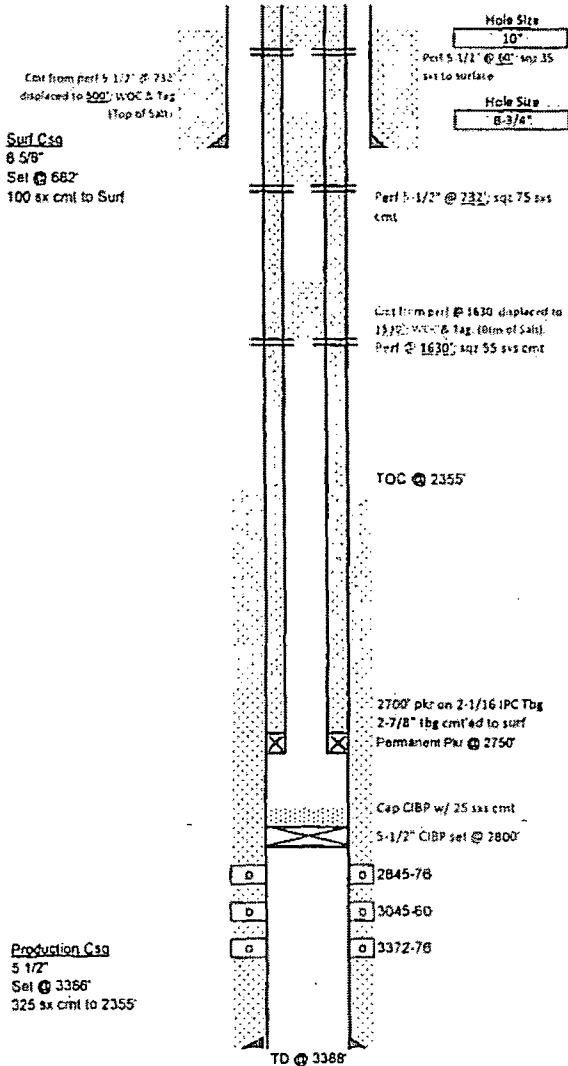
Production Cas
 5 1/2"
 Set @ 3386'
 225 gr cnt to 2355'

Well Name: North Benson Queen Unit 033
 Location: B-33-18S-30E 660 FNL 1650 FEL
 EDDY COUNTY, NM
 API #: 30-015-10229

Elevations: GROUND: 3502'
 KB:
 Depths (KB): PBD: 3387'
 TD: 3388'

Wellbore Schematic - Proposed

Date Prepared: 4-Oct-11
 Last Updated: L. Ward - 4/3/13
 Spud Date: 27-Oct-82
 RR Date:
 Spud Date to RR Date:
 Completion Start Date:
 Completion End Date: 13-Dec-82
 Completion Total Days:
 Co-ordinates:



Surface Casing:
 8-5/8" OD, 22# set @ 682'
 Cmt w/ 100 sx incor cmt
 *TOC @ Surf

Production Casing:
 5-1/2" OD, 14# set @ 3386'
 Cmt w/ 175 sx 50-50 Pozmix w/ 6% gel and 150 sx regular neat
 TOC @ 2355' - Calculated assuming 1.18 yd & 70% eff

Tubing: (l)

Length (ft)
2-7/8" tbg
Cmt'd in hole to surface
2750'

Notes:

Perforations:
 3372-76 Sand jetted 2 holes per ft and treated w/250 gal acid and 30K sand
 3045-3053, 3060
 2845-76

Production Csg
 5 1/2"
 Set @ 3386'
 325 sx cmt to 2355'

BLM-CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC 28978B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Arena Resources Inc

3a. Address

2130 W. Bender, Hobbs, NM 88240

3b. Phone No. (include area code)

575-738-1739

7. If Unit of CA/Agreement, Name and/or No.

NM033775 NM 70993 X

8. Well Name and No.

NBQU NO. 33

9. API Well No.
30-015-10229

10. Field and Pool or Exploratory Area
Benson, North Queen - Grayburg

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H: 660 FNL, 1650 FEL, Sec. 33, T18S, R30E

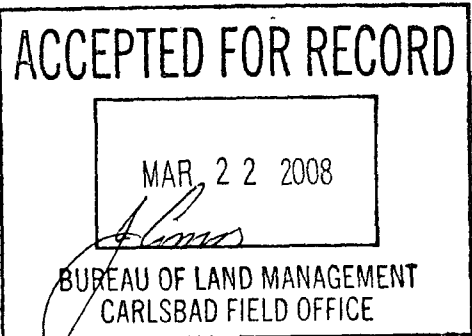
11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Return well to injection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

GIH w/ 5 1/2" permanent packer on 2 7/8" tbg. Set packer at 2750'. Circulate cement to surface between 5 1/2" and 2 7/8".
RIH w 2 1/16" IPC tbg and packer to 2700'. Pump packer fluid. RU Chart. Held OK. Put well on injection.



* Charted 7/18/07
* include correct lease NO / unit NO.
* Date well put on inj.?

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

COLLEEN ROBINSON

Title Compliance Analyst

Signature

Date 03/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88241
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505 JUN 26 2007

OCD-ARTESIA

WELL API NO.

3001510229

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

LC0289778B

7. Lease Name or Unit Agreement Name

North Benson Queen Unit

8. Well Number 33

9. OGRID Number

5300

10. Pool name or Wildcat

Benson North Queen - Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other *injection*

2. Name of Operator

Arena Resources, Inc.

3. Address of Operator

4920 S. Lewis, Suite 107, Tulsa, OK 74105

4. Well Location

Unit Letter H : 660 feet from the North line and 1650 feet from the East line

Section 33 Township 18S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

GIH w 5 1/2 permanent packer on 2 7/8" tbg. Set packer at 2750'. Circulate cement to surface between 5 1/2" and 2 7/8".
RIH w 2 1/16" IPC tbg and packer to 2700'. Pump packer fluid. RU Chart. Held OK. Put well on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Danny M. Palmer TITLE Production Supervisor DATE 6-26-07

Type or print name Danny M. Palmer E-mail address: dpalmer@arenaresourcesinc.com Telephone No. (505) 738-1739
For State Use Only

APPROVED BY: Danny M. Palmer TITLE _____ DATE 6-26-07
Conditions of Approval (if any) _____