Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
District I 1625 N. French Dr.,		Energy, Minerals and Natural Resources							Revised August 1, 2011 1. WELL API NO.									
District II 811 S. First St., Artes		Oil Conservation Division							30-015-28380									
District III 1000 Rio Brazos Rd.	, Aztec, N	NM 87410		1220 South St. Francis Dr.							2. Type of Lease							
District IV 1220 S. St. Francis D				Santa Fe, NM 87505							3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													4. 					
4. Reason for filin	•										5. Lease Name or Unit Agreement Name Ross Ranch 22							
XI COMPLETIC	ON REF	PORT (Fill	in boxes	es #1 through #31 for State and Fee wells only)							6. Well Number: RECEIVED					D		
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							4							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 0CT 2 4 2013 7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING X PLUGBACK □ DIFFERENT RESERVOIR □ OTHER												2						
8. Name of Operat												9. OGRID	1574	742NMOCD ARTESIA				
10. Address of Ope		. A Stre								11. Pool name or Wildcat								
		Midland	I, TX 7	9705								North Seven Rivers;Glorieta/Yeso				0		
12.0000000	Jnit Ltr		Section Township		•			ot		Feet from the				Feet from the		ine	County	
Surface: BH:	F	2	2	19	5	25E			_	1980		NORTH	ļ	1980		EST	EDDY	
13. Date Spudded	1	ate T.D. R 22/97	eached	15. E		g Released			16.	Date Comple	eted	(Ready to Pro	duce)				and RKB,	
3/27/97 18. Total Measured				10/03/13 19. Plug Back Measured Depth					10/03/13 20. Was Directional S			-	?	RT, GR, etc.) 3,463' GR 21. Type Electric and Other Logs Run				
8,190' 3,546' NO N/A 22. Producing Interval(s), of this completion - Top, Bottom, Name V/A																		
23.					CAS	ING REC	ORI		end	ort all str	ind	us set in w	ell)					
CASING SIZ	E	WEIG	GHT LB./I			DEPTH SET			ĤO	LE SIZE		CEMENTI		CORD	AN	MOUNT	PULLED	
			<u>& 40#</u>			1,112'			<u>9-5/8"</u> 7"			1,100		N/A				
8-3/4"		23#	& 26#	# 8,190'				/"				<u> </u>	N/A					
·····																		
24.					LIN	ER RECORD				·····	25.	I	<u>FT ID I</u>	NG REC				
SIZE	TOP		BOT	BOTTOM SACKS CE						23. SIZ		EPTH SET PACKER SET			ER SET			
										2-7/8"		3,347'						
26. Perforation r	ecord (i	nterval, siz	e. and nur	nber).4	2". 6	L holes each		27	ACI	D SHOT	FR	ACTURE C	FMEN	JT SOU	FEZE	L FTC		
2348'-2350'	256	60'-2562'	e, and man	2774'-2776' 2925'-2927'				DEPTH INTERVAL				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
2362'-2364' 2586'-2588' 2383'-2385' 2606'-2608'				2824'-2826' 2984'-2986'					2348'-3038'			39,446 bbls slickwater & 549,429# sand						
2427'-2429' 2621'-2623' 2840'-2842' 3036'-3038' 2451'-2453' 2632'-2634' 2888'-2890' 2888'-2890'																		
28.	200	2004					PRO	DDU	IC]	ΓΙΟΝ		1						
Date First Producti	on		Product		•	owing, gas lift, p						Well Statu			in)			
10/03/13	•			Pumping									Producing					
			Chc	Choke Size Prod'n For Test Period				1			Gas	s - MCF	l w	Vater - Bbl. Gas - Oil Rat		il Ratio		
10/17/1324Flow TubingCasing Pressure			Cal	Calculated 24- Oil - Bbl.			147 Gas - MCF			. ,	282 Water - Bbl.		926 Oil Gravity - API - (Corr.)					
Press.			Hour Rate		147			282			926				7			
29. Disposition of Sold	Gas (Sol	ld, used for	fuel, vent	ented, etc.)							30. Test Witnessed By							
31. List Attachmen C-102, C-		C-104											•				<u></u>	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certify	that t	he inforn	ation sl	hown c			form	is tr	ue c	and comple	ete	Longitude to the best	of my	knowled	lge an	NA d belief	D 1927 1983	
Signature UUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUUU																		
E-mail Address vjohnston1@gmail.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon 7618	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 695	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2289	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs_3689	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp 5951	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	i						