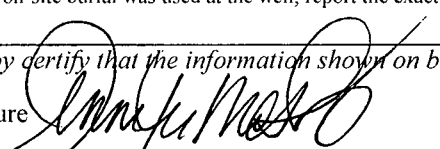


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. 30-015-41094								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Buckshot State Com 6. Well Number: 31								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>RECEIVED</b>          OCT 29 2013  <b>NMOCD ARTESIA</b> </div>								
8. Name of Operator LEGEND NATURAL GAS III, LP										
10. Address of Operator 15021 KATY FREEWAY, SUITE 200 HOUSTON, TX 77094		11. Pool name or Wildcat Willow Lake; Bone Spring, West								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	31	24S	28E		100	SOUTH	1700	WEST	EDDY
BH:	LOT 1	31	24S	28E		338	NORTH	419	WEST	EDDY
13. Date Spudded 08/20/2013	14. Date T.D. Reached 09/10/2013	15. Date Rig Released 09/13/2013		16. Date Completed (Ready to Produce) 09/27/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3065' GR				
18. Total Measured Depth of Well 12613'		19. Plug Back Measured Depth 12553'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run MUD				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8341-12548' MD, WILLOW LAKE; BONE SPRING, WEST										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		405		17.5		400		0
9.625		36		2516		12.25		1111		0
5.5		17		12603		8.75		940 BBLS		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2.875		7595	7595	
26. Perforation record (interval, size, and number) 8341-12548						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						8341-12548				
						55000 GAL ACID; 64327 BBLS SW				
						W/3309785# 20/40 SAND				
						SAND				
<b>28. PRODUCTION</b>										
Date First Production 10/04/2013-Oil 1011/2013-Gas		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 10/13/2013	Hours Tested 24	Choke Size W/O	Prod'n For Test Period	Oil - Bbl 509	Gas - MCF 621	Water - Bbl. 1243	Gas - Oil Ratio 1.22			
Flow Tubing Press. 230	Casing Pressure 930	Calculated 24- Hour Rate	Oil - Bbl. 509	Gas - MCF 621	Water - Bbl. 1243	Oil Gravity - API - (Corr.) 43				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By ME READ
31. List Attachments C-102, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Latitude _____ Longitude _____ NAD 1927 1983 Printed Name: Jennifer Mosley    Title: Sr. Regulatory Analyst    Date: 10/22/2013										
E-mail Address: jmosley@lng2.com										

## 5

completions, items 11, 12 and 26-3-1 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6010' MD	T. Todilto	
T. Abo	T. BS 2 <sup>nd</sup> SD 7720' MD	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			See attached Mudlog