

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMNM90907**  
**NMNM024160&NM67102&**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
**SM ENERGY COMPANY**

8. Lease Name and Well No. **COM**  
**PARKWAY 35 FEDERAL 5H**

3. Address **3300 N "A" STREET, BLDG 7-200 MIDLAND TX 79704** 3a. Phone No. (include area code) **(932)688-1709**

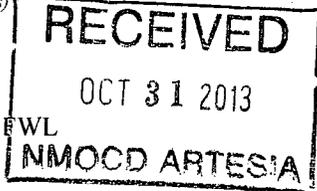
9. API Well No. **30-015-41377**

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **P SEC 34-T19S-R29E - 530' FSL & 15 FEL**

At top prod. interval reported below **P SEC 35-T19S-29E - 510 FSL & 665 FWL**

At total depth **P SEC 35-T19S-R29E - 534 FSL & 342 FEL**



10. Field and Pool or Exploratory  
**PARKWAY BONE SPRING**

11. Sec., T., R., M., on Block and Survey or Area  
**SEC 34-T19S-R29E**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **06/23/2013** 15. Date T.D. Reached **07/16/2013** 16. Date Completed **09/06/2013**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**3326 AL**

18. Total Depth: **MD 11963** 19. Plug Back T.D.: **MD 11943**  
**TVD7319** **TVD7318**

20. Depth Bridge Plug Set: **MD**  
**TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CNL/GR/CCL AND RCB/GR/CCL LOG**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20	94	0	398		1101	264	SURFACE	
17.5	13.75	48	398	1126					
17.5	13.75	54.5	1126	1503		1195	359	SURFACE	
12.25	9.625	36	1503	3275		1135	365	SURFACE	
8.75	7	26	3275	7478		710	221	1600	
6.125	4.5	11.6	6713	11953		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6654							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PARKWAY BONE SPRING	7682	11940	7682-11883		18	OPEN PORTS
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

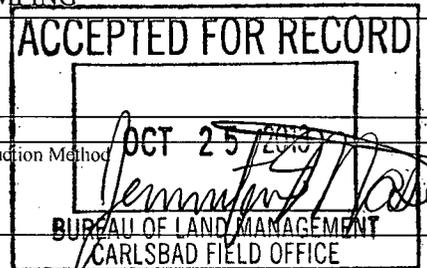
Depth Interval	Amount and Type of Material
7682-11940	32,113 BBLs GELLED FLUID, 1,250,319# 20/40 WHITE SAND, 355,788 LBS 20/40 RCS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/8/13	9/14/13	24	→	232	859	905	40.9		PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	232	859	905	270	PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				BONE SPRING	5741
				1ST BONE SPRING LIME	6718
				1ST BONE SPRING SAND	7211

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) VICKIE MARTINEZ Title ENGINEER TECH II  
 Signature *Vickie Martinez* Date 10/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.