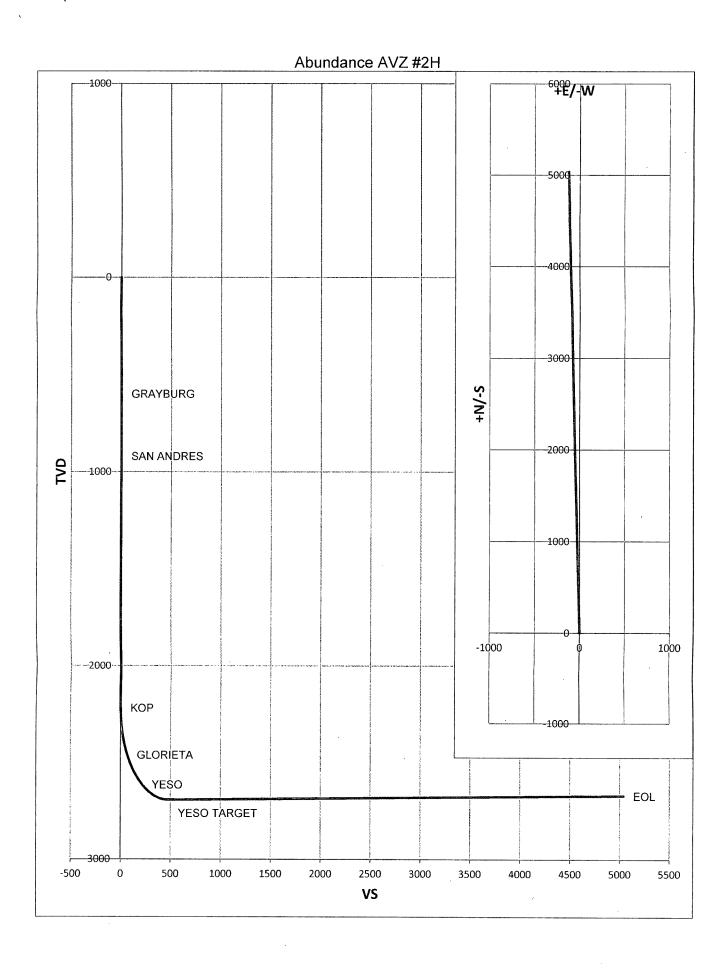
DISTRICT I Form C-102 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575)-899-0720-State of New Mexico Revised August 1, 2011 DISTRICT II
811 S. First St., Artesia NN 88240 CEIVED
Phone (575) 748-1283 Fax: (576) 748-9720 Energy, Minerals and Natural Resources Department Submit one copy to appropriate District Office DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 3 1 2013 CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. New Mexico 87505 1220 S. St. Francis Dr., Santa Fe, MM-875030 ARTESIA
Phone (505) 476-3460 Fax: (505) 476-3462 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30 - 15 - 41782 North Seven Rivers, Glorieta-Yeso Property Code Well Number Property Name 30036 ABUNDANCE AVZ 2H OGRID No. Operator Name Elevation 025575 3425 YATES PETROLEUM CORPORATION Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/EAST line County 250 NORTH 660 **FAST EDDY** 23 19 S 25 E Α Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line East/EAST line UL or lot No. Range Feet from the County Section Township 330' 14 19 S 25 E NORTH 660 **EAST EDDY** Α Joint or Infill Consolidation Code Dedicated Acres Order No. 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N.: 606738.4 N.: 606691.6 : 501111.8 E.: 503732.1 (NAD83) E.: 506352.4 OPERATOR CERTIFICATION PROPOSED BOTTOM -660 (NAD83) B.A I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlikased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a HOLE LOCATION
Lat - N 32'40'00.89"
Long - W 104'26'56.90"
NMSPCE - N 606373.5
E 505701.4 (NAD-83) 5039. or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by PROJECT AREA the division PRODUCING ZONE -Cy Cowan 🕊 Printed Name PENETRATION POINT cy@yatespetroleum.com 330' FSL & 660' FEL -Email Address N.: 601583.1 SURVEYOR CERTIFICATION 2501 O-660 E.: 506490.9 (NAD83) SURFACE LOCATION (NAD83) I hereby certify that the well location shown Lat - N . 32°39'11.04" Long - W 104°26'55.38" on this plat was plotted from field notes of actual surveys made by me or under my NMSPCE- N 601335.8 E 505826.2 supervison, and that the same is true and (NAD-83) correct to the OCTOBER 1200 NEX 100 Signa sional urveyor 797 0' 1000' 2000 ) 4000 HHHH 3000 N.: 596249.3 N : 596091 5 F : 506392 8 SCALE: 1" = 2000' .: 501053.6 (NAD83)

(NAD83)

WO Num.: 29445



 Well Name: Abundance AVZ#2H
 Tgt N/-S:
 5037.70

 Tgt E/-W:
 -124.80
 EOC TVD/MD:
 2697.62 / 2972.53

 Surface Location: Section 23 , Township 19S Range 25E
 VS:
 5039.25

 Bottom Hole Location: Section 14 , Township 19S Range 25E
 VS Az:
 358.58
 EOL TVD/MD:
 2675.00 / 7531.94

MD	ing.	Azi.	(QIVIT'	€N/ <del>E</del> S	G≢/AW	SV.	DLS	Comments
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<b>2225</b> :00	0.58	358.58	2225.00	0.02	0.00	0.02	12:00	
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2350.00	15.58	358.58	2348.41	17.54	-0.43	17.55	12.00	
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2700.00	57.58	358.58	2623.21	221.42	-5.49	221.49	12.00	
<b>2725:00</b>	60.58	358.58	2636.06	242.86	-6:02	242.94	12.00	
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2800.00	69.58	358.58	2667.62	310.79	-7.70	310.88	12.00	
<b>2825</b> 00	72.58	358.58	2675.73	334.43	-8.28	334.53	12.00	
2850.00	75.58	358.58	2682.58	358.46	-8.88	358.57	12.00	
2875.00	78.58	358.58	2688.17	382.82	-9.48	382.93	12.00	
2900.00	81.58	358.58	2692.48	407.43	-10.09	407.56	12.00	
2925:00	84.58	358.58	2695:49	432.24	-10.71	432:37	12.00	
2950.00	87.58	358.58	2697.20	457.17	-11.33	457.31	12.00	
2972.53	90.28	358.58	*2697.62	479.69	-11.88	479.83	12.00	YESO TARGET
7531.94	90.28	358.58	2675.00	5037.70	-124.80	5039.25	0.00	EOL

# Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210

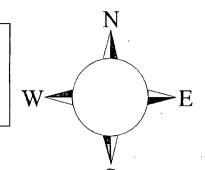
# Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

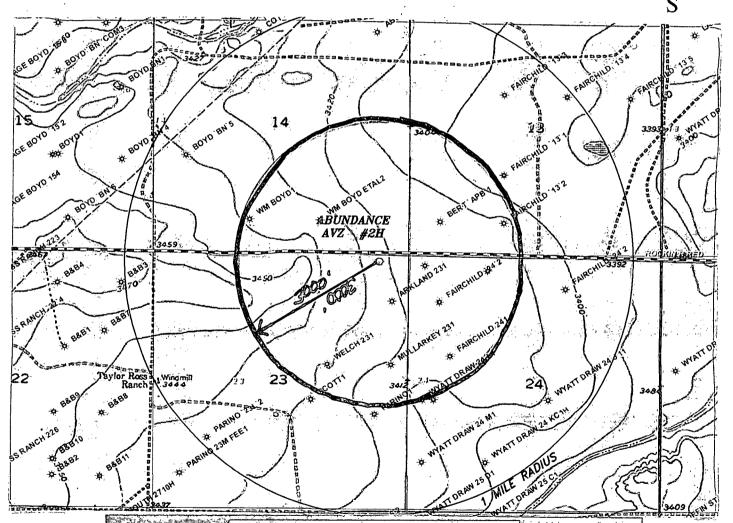
## For

Abundance AVZ #2-H
250' FNL and 660' FEL Surface Hole Location
Section 23-T19S-R25E
330' FNL and 660' FEL Bottom Hole Location
Section 14, T-19S, R-25E
Eddy County NM

## Abundance AVZ #2-H

This is an open drilling site.  $H_2S$  monitoring equipment and emergency response equipment will be used within 500' of zones known to contain  $H_2S$ , including warning signs, wind indicators and  $H_2S$  monitor.





Assumed 100 ppm  $ROE = 3000^{\circ}$ 

100 ppm H2S concentration shall trigger activation of this plan

#### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

#### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### **Contacting Authorities**

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared

for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

### Yates Petroleum Corporation Phone Numbers

YPC Office	(575) 748-1471
Jim Brown/Operations Manager	
LeeRoy Richards/Prod Superintendent	(575) 748-4228
Joe Chavez/Assistant Prod Superintendent	(575) 748-4212
Bruce Noles/Drilling	(575) 748-4224
Paul Hanes/Prod. Foreman/Roswell	(575) 624-2805
Tim Bussell/Drilling Superintendent	(575) 748-4221
Artesia Answering Service	(575) 748-4302
(During non-office hours)	

### **Agency Call List**

#### **Eddy County (575)**

Artesia	
State Police	746-2703
City Police	746-2703
Sheriff's Office	746-9888
Ambulance	911
Fire Department	
LEPC (Local Emergency Planning Committee)	746-2122
NMOCD	748-1283
Carlsbad	
State Police	885-3137
City Police	885-2111
Sheriff's Office	887-7551
Ambulance	
Fire Department	885-2111
LEPC (Local Emergency Planning Committee)	887-3798
US Bureau of Land Management	887-6544
New Mexico Emergency Response Commission (Santa Fe)	(505)476-9600
24 HR	(505) 827-9126
New Mexico State Emergency Operations Center	` /
National Emergency Response Center (Washington, DC)	(800) 424-8802

#### Other

Boots & Coots IWC1-800-256-9688 or (281) 931-888	4
Cudd Pressure Control(915) 699-0139 or (915) 563-3356	•
Halliburton(575) 746-2757	
B. J. Services(575) 746-3569	
` ,	
Flight For Life -4000 24th St, Lubbock, TX	(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX	(806) 747-8923
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM	
S B Air Med Svc 2505 Clark Carr Loop SE, Albuq, NM	