

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GOVERNMENT R 29. API Well No.  
30-015-28391-00-S210. Field and Pool, or Exploratory  
RUSSELL11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: JENNIFER A DUARTE

OXY USA WTP LIMITED PTNRSHIP E-Mail: jennifer\_duarte@oxy.com

3a. Address

MIDLAND, TX 79710-0250

3b. Phone No. (include area code)

Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T20S R28E NESW 2310FSL 2310FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/18/13 ? RU Pulling Unit. POH LD rod string. POH tubing.

07/23/13 ? Set CIBP at 6400?.

07/24/13 ? Set a balanced Class ?C? cement plug from 6395?. Tag the plug at 6016? (CP1). This plug is to cover the Bone Spring top. Displace 20 Bbls of 10# plugging mud.

07/26/13 - Set a balanced Class ?C? cement plug from 5554? to 5160? (CP2).

07/29/13 ? Performed charted casing integrity test of 500 psi.

08/09/13 ? RU Schlumberger. Perforate Delaware interval 5066?-5067? (6 holes) and 5092?-5093? (4 holes); 0.49? EHD total 10 holes. RD Schlumberger. RIH 2-7/8? tubing and set packer at 5042?.

08/12/13 ? RU BJ and frac Delaware with: Fluid ? 29,237 glns 25# X-Link Fluid, 7,355 glns 25#

Linear Gel, 1,000 glns 15% HCL. Sand ? 29,656 lbs 16/30 white sand and 23,473 lbs 16/30 SLC.

08/13/13 ? Unset and POH packer. RU Schlumberger. Set 4-1/2? composite plug and set at 5050?.

Perforate Delaware interval 4918?-1919? (2 holes), 4954?-4955? (2 holes), 4990?-4991? (2 holes),

**RECEIVED**

OCT 23 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #220514 verified by the BLM Well Information System

For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 09/26/2013 (13JLD1396SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/19/2013

Accepted for record

CRD Date NMOCD 10/24/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JAMES A AMOS  
Title SUPERVISOR EPS

Date 10/20/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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## Additional data for EC transaction #220514 that would not fit on the form

### 32. Additional remarks, continued

5004'-5005' (2 holes) and 5010'-5011' (2 holes); 0.49? EHD total 10 holes. RD Schlumberger: RIH 2-7/8? tubing and set packer at 4879?.

08/14/13 ? RU BJ and frac Delaware with: Fluid ? 55,483 glns 25# X-Link Fluid, 4,802 glns 25# Linear Gel, 1,000 glns 15% HCL. Sand ? 50,181 lbs 16/30 white sand and 29,544 lbs 16/30 SLC.

08/19/13 ? RIH bit and tag at 5,000?. Complete after frac clean out to 5160? (PBTD).

08/20/13 ? Ran Tracer Survey Log from 5,160? to 4,400?. RD. RIH 2-3/8? L-80 4.7# production tubing to 5107?.

08/21/13 ? RIH rod string.

08/22/13 ? Released Rig.

2310' FSL, 2310' FWL  
 Sec. 14, T20S, R28E  
 Eddy Co. NM

 AFTER RECOMPLETION

OXY USA WTP  
 GOVERNMENT R #002  
 API # 30-015-28391  
 8/22/2013

