Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-40417 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd. Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Ouimet State Com: 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator One Concho Center 10. Pool name or Wildcat WC-015 G-01 S172902A; Glorieta-Yeso 97979 600 W. Illinois, Midland, TX 79701 4. Well Location 1070 feet from the North Unit Letter line and 150 feet from the East line Township 17S 29E Section Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A  $\Box$ П MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB  $\Box$ DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/16/13 Tag cmt @ 4670. Drill cmt from 4670-4763. 5/19/13 Tag DVT @ 4763. Test csg 3000psi. 5/20/13 DVT @ 4763, pkr set @ 4739. RBP @ 4779. Confirm leak was at DVT. RECEIVED 7/10/13 Repair wellbore TIH w/ 7" CCR to 4654. Squeeze w/200sx cmt. 7/16/13 Install expandable liner @ TOL 4756. Test to 4500#. 7/26/13 Test csg 7000psi. Acidize toe w/3000 gals 15% acid. POP @ 9776, Anchor @ 9682 OCT 25 2013 Hydroport @ 9730 Packer @ 9624 Frac Port @ 9526, Packer @ 9430 Frac Port @ 9286 Packer @ 9190 Frac Port @ 9047 Packer @ 8951 NMOCD ARTES Frac Port @ 8806 Packer @ 8711 Frac Port @ 8570 Packer @ 8431 Frac Port @ 8332 Packer @ 8191 Frac Port @ 8095 Packer @ 7954 Frac Port @ 7856 Packer @ 7719 Frac Port @ 7620 Packer @ 7481 Frac Port @ 7383 Packer @ 7241 Frac Port @ 7100 Packer @ 7003 Frac Port @ 6860 Packer @ 6764 Frac Port @ 6621 Packer @ 6525 Frac Port @ 6382 Packer @ 6287 Frac Port @ 6148 Packer @ 6011 Frac Port @ 5915 Packer @ 5775 Frac Port @ 5678 Packer @ 5538 8/2/13 Acidize ports 5678 - 9730 w/33,898 gals 15% HCL. Frac w/1,603,687 gals gel, 28,704 gals slickwater, 315,922 gals WF, 2,151,742# 20/40 brown sand, 464,413# 20/40 CRC, 40,701# 100 Mesh. 8/12-16/13 Drilled out sleeves. PBTD @ 9770. 8/19/13 RIH w/143 jts 2-7/8" J55 6.5# tbg, EOT @ 4704. 8/20/13 RIH w/ESP pump. Hang well on. 10/1/13 RIH w/143jts 2-7/8" J55 6.5# tbg, EOT @ 4707. TIH w/2-1/2x1-3/4x20 pump. Hang well on. 4/6/13 4/24/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst **SIGNATURE** DATE 10/23/13 Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087 For State Use Only APPROVED BY:

Conditions of Approval (if any):