

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40925
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701		7. Lease Name or Unit Agreement Name Stonewall 9 Fee
4. Well Location Unit Letter <u>M</u> : <u>300</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>9</u> Township <u>19S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number: <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR		9. OGRID Number: <u>229137</u>
		10. Pool name or Wildcat Atoka;Glorieta- Yeso 3250

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

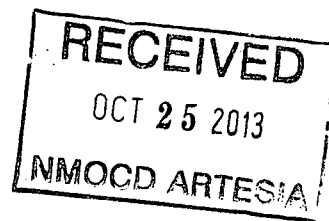
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/17/13 Test csg to 7500# for 30min, ok. Spot 3000 gals 15% HCL to clean casing. Set plug @ 7530.  
6/24/13 Perforate 10 stages, 7490 – 3350. See attachment  
7/11/13 Drilled out plugs. PBTD @ 7530.  
7/15/13 TIH w/78jts 2-7/8" J55 6.5# tbg. EOT @ 2692. RIH w/rods and ESP pump. Hang on.



Spud Date:

5/24/13

Rig Release Date:

6/13/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Chasity Jackson*

TITLE Regulatory Analyst

DATE 10/14/13

Type or print name Chasity Jackson

E-mail address: cjackson@concho.com

PHONE: 432-686-3087

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*[Signature]*

DATE

10/25/2013

Conditions of Approval (if any)



Perf @ 7490 - 7205, 36 holes. Acidize w/3000 gals 15% HCL. Frac w/159,909 gals gel, 25,734 gals WF, 11,479 gals treated water, 212,675# 20/40 Brown sand, 3,148# 100 mesh, 33,922# 16/30 CRC. Set plug @ 7133.

Perf @ 7062 - 6776, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,048 gals gel, 24,893 gals WF, 5,673 gals treated water, 212,270# 20/40 Brown sand, 4,853# 100 mesh, 30,780# 16/30 CRC. Set plug @ 6705.

Perf @ 6634 - 6348, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/196,333 gals gel, 24,559 gals WF, 6,322 gals treated water, 220,641# 20/40 Brown sand, 3,960# 100 mesh, 32,004# 16/30 CRC. Set plug @ 6277.

Perf @ 6205 - 5920, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,483 gals gel, 23,848 gals WF, 5,617 gals treated water, 220,234# 20/40 Brown sand, 5,436# 100 mesh, 34,451# 16/30 CRC. Set plug @ 5840.

Perf @ 5777 - 5492, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/159,908 gals gel, 23,578 gals WF, 57,754 gals treated water, 210,072# 20/40 Brown sand, 4,227# 100 mesh, 30,240# 16/30 CRC. Set plug @ 5420.

Perf @ 5349 - 5063, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,862 gals gel, 23,028 gals WF, 18,580 gals treated water, 212,786# 20/40 Brown sand, 5,046# 100 mesh, 36,434# 16/30 CRC. Set plug @ 4992.

Perf @ 4921 - 4635, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/160,900 gals gel, 22,730 gals WF, 19,041 gals treated water, 217,985# 20/40 Brown sand, 4,628# 100 mesh, 34,756# 16/30 CRC. Set plug @ 4560.

Perf @ 4492 - 4207, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/161,484 gals gel, 22,492 gals WF, 19,693 gals treated water, 217,333# 20/40 Brown sand, 4,779# 100 mesh, 32,871# 16/30 CRC. Set plug @ 4135.

Perf @ 4064 - 3779, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/160,631 gals gel, 22,045 gals WF, 18,216 gals treated water, 208,417# 20/40 Brown sand, 4,302# 100 mesh, 31,005# 16/30 CRC. Set plug @ 3707.

Perf @ 3636 - 3350, 36 holes. Acidize w/2000 gals 15% HCL. Frac w/165,216 gals gel, 21,788 gals WF, 17,976 gals treated water, 222,600# 20/40 Brown sand, 4,856# 100 mesh, 40,409# 16/30 CRC.