

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 23 2013

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.

NMLC-050158

If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

Well Name and No.

EAGLE 35 C FEDERAL #26

API Well No.

30-015-41440

Field and Pool, or Exploratory Area

Red Lake: Glorieta-Yeso NE (96836)

AND

Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3a. Address c/o Mike Pippin LLC  
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)  
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

870' FNL & 2310' FWL Unit C OGRID#: 277558  
Sec. 35, T17S, R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

Page #1

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/8/13, PT 5-1/2" csg to 4000 psi-OK. Perfed lower Yeso @ 4056', 60', 86', 90', 96', 4136', 42', 47', 57', 62', 70', 80', 96', 4206', 15', 20', 28', 42', 50', 78', 90', 4312', 26' w/1-0.41" spf & 4346', 54', 68', 74', 80' w/2-0.41" spf. Total 33 holes. On 8/15/13, treated perfs w/2000 gal 15% HCL acid & 49 perf balls & fraced perfs w/60,288# 16/30 Arizona sand in 20# X-linked gel. Set 5-1/2" CBP @ 4056' & PT to 3500 psi-OK. Perfed middle Yeso @ 3654', 61', 66', 76', 89', 95', 3708', 14', 21', 26', 37', 56', 64', 70', 80', 88', 3807', 30', 35', 40', 50', 60', 75', 80', 85', 90', 95', 3900', 05', 10', 34', 40', 50', 56', 60', 65', 76', 84', 90' w/1-0.41" spf. Total 39 holes. Treated perfs w/2260 gal 7.5% HCL acid & 59 perf balls. Fraced perfs w/10,757# 100 mesh & 187,790# 16/30 Arizona & 16,439# 16/30 resin coated sand in 15# X-linked gel. Set 5-1/2" CBP @ 3625' & PT to 3500 psi-OK.

Perfed upper Yeso @ 3322', 30', 40', 55', 66', 82', 88', 95', 3402', 10', 18', 26', 33', 50', 56', 64', 78', 96', 3510', 16', 26', 33', 40', 49', 56', 64', 76', 84', 97' w/1-0.41" spf. Total 22 holes. Treated perfs w/1987 gal 7.5% HCL acid & 44 perf balls. Fraced perfs w/168,905# 16/30 Arizona & 29,118# 16/30 resin coated sand in 15# X-linked gel. **Continued on Page #2.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

Signature

*Mike Pippin*

Date

August 26, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

OCT 20 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSRAD FIELD OFFICE

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**Continued from Page #1.** Set 5-1/2" CBP @ 3301' & PT to 3500 psi-OK. Perfed upper Yeso @ 3010', 22', 28', 38', 46', 55', 66', 78', 88', 97', 3109', 18', 24', 33', 42', 54', 68', 74', 88', 98', 3205', 29', 38', 48', 74', 78' w/1-0.41" spf. Total 26 holes. Treated perfs w/1952 gal 7.5% HCL acid & 39 perf balls. Fraced perfs w/203,514# 16/30 Arizona & 22,723# 16/30 resin coated sand in 15# X-linked gel. On 8/19/13, MIRUSU. CO after frac & drilled CBPs @ 3301', 3625', & 4056' & CO to PBTD4705'. On 8/20/13, landed 2-7/8" 6.5# J-55 tbg @ 4315'. Ran pump & rods. Released workover rig on 8/21/13.

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Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent)

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