

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-41455 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E0-6353-0001								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Jaguar State (39959) 6. Well Number: <div style="border: 2px solid black; padding: 5px; display: inline-block; text-align: center;"> RECEIVED NOV 05 2013 NMOCD ARTESIA </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator Apache Corporation 9. OGRID 873								
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Empire; Glorieta-Yeso, East (96610)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	08	17S	29E		990	South	1585	East	Eddy
BH:										
13. Date Spudded 08/07/2013	14. Date T.D. Reached 08/13/2013	15. Date Rig Released 08/14/2013		16. Date Completed (Ready to Produce) 10/05/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3616' GR				
18. Total Measured Depth of Well 5552'		19. Plug Back Measured Depth 5560'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/Hi-Res LL/CAL/BHC/HNGR				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5030'-5430'; Blinebry 4500'-4950'; Glorieta/Paddock 3834'-4435'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		415'		12-1/4"		870 sx Class C		
5-1/2"		17#		5552'		7-7/8"		1150 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
								SIZE		
								2-7/8"		
								DEPTH SET		
								5529'		
26. Perforation record (interval, size, and number)										
Blinebry/Tubb 5030'-5430'; (1 SPF, 21 holes) Producing Blinebry 4500'-4950'; (1 SPF, 24 holes) Producing Glorieta/Paddock 3834'-4435'; (1 SPF, 31 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
Blinebry/Tubb						121,884 gals 20#, 175,053# sand, 4804 gals acid, 4872 gals gel				
Blinebry						155,484 gals 20#, 198,831# sand, 4528 gals acid, 4326 gals gel				
Glorieta/Paddock						197,022 gals 20#, 268,179# sand, 3864 gals acid, 3738 gals gel				
28. PRODUCTION										
Date First Production 10/05/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/29/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 110	Water - Bbl 190	Gas - Oil Ratio 1803			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 08/19/2013)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927, 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Fatima Vasquez			Regulatory Tech II			11/01/2013		
E-mail Address: Fatima.Vasquez@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 882'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1126'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1699'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2105'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2418'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3834'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3935'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4501'	T. Gr. Wash	T. Dakota	
T. Tubb 5300'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1473'	T. Entrada	
T. Wolfcamp	T. Yeso 3935'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology