State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appro-	nriate District	Office

`		Rd., Azteo	Oil Conservatior 1220 South St. F sr., Santa Fe, NM 87505 Oil Conservatior 1220 South St. F Santa Fe, NM					ion Division					o appropriate District Office	
	District IV 1220 S. St. France	is Dr., San										☐ AMENDED REPORT		
		I. REQUEST FOR ALLOWABLE							RIZATI	TO TRA	O TRANSPORT			
	Operator na Nearburg	ame and . Produ	Address cing Comr	² OGRID Number 1				ber 157	15742					
		A Stree	t, Ste. 120		RC					ng Code/ Effective Date				
	⁴ API Numbe		5 Poo						⁶ Pool Code					
ω	30 - 015-28					ers;Glorieta	ı/Yeso				97565			
ef 10-3-1	⁷ Property Co 16130	ode	8 Proj	•					Well I	⁹ Well Number 4				
	II. 10 Sui	face Lo	cation					٠						
15	Ul or lot no.	Section		Range	Lot Idn	1	1		Feet from the		East/West lin		1 7	
de		F 22 19S 25E 1980					NORTH	1980		WES	WEST EDDY			
2	11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Ea								East/Wes	t line	County			
7			·	Ĭ									•	
4	12 Lse Code		oducing Method 14 Gas Connection 15 C-129 Permi					16 (C-129 Effec	tive D	ate	te 17 C-129 Expiration Date		
A	S	,	Code P	10%	35/13									
. 7			Transpor	ters									20	
T.	18 Transpor OGRID	ter [" Transpo and A	rter Name ddress						²⁰ O/G/W	
7,7	174235	174235 Enterprise Crude Oil, LLC								_		0		
n, north		***	210 Park							_				
	Oklahoma City, OK 73102								-11/15	T	7-	G		
3,	240024			DCP Midstream, LP					CIVED				ACTIVITIES OF THE PROPERTY COMMENTS	
2	A STATE		Midland, TX 79705				27 04 2013				1			
29	246624 DCP Midstream, LP 10 Desta Drive, Suite 400 Midland, TX 79705 PECEIVED G OCT 24 2013 NMOCD ARTESIA													
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$^{\%}$	P 99.0			NMOCDA			1	1						
yer	2 The state of t													
1/2												Δ, 49	WAR BOOK	
	IV. Well	Compl	etion Data	1										
Shawj	²¹ Spud Da	te	²² Ready Date ²³ TD				²⁴ PBTD	²⁵ Perforation		ons	s ²⁶ DHC, MC			
B	03/27/97		10/03/13		8,190'		3,546'		2,348'-3,03		1			
\leq	Ho	le Size		20 Casing	& Tubir	g Size	²⁹ De	et	30			Sacks Cement		
Z	14-3/4'	14-3/4" 9-5/8"				1,112'						1,100		
2	8-3/4"	8-3/4" 7"					9 100'				1,200			
15472 Augg	0-3/4						8,190'			-	1,200			
730)			2	2-7/8"	3,347'								
$ \checkmark $														
2	V. Well T	Coat Dat	to.											
1/7	31 Date New	Oil 3		Delivery Date 33 Test Date		est Date	34 Test Length		h ³⁵ Tbg.		. Pressure		³⁶ Csg. Pressure	
32	10/03/13		10/03/	0/03/13		0/17/13	24 h	-						
~	37 Choke Siz	re	³⁸ Oil		³⁹ Wat		40 Gas						41 Test Method	
			147			926	282					Pumping		
	⁴² I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION							
	been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Approved by:							
	Signature: 11 CM Ohnst													
	Printed name:						Title: 1 2 22 15 0							
	V	icki Joh					WIST SLEEPWAST							
. -	Title: Gray Surface Specialties, Agent for Nearburg Producing Company						Approval Date: ///o//3							
	E-mail Address: vjohnston1@gmail.com							1-1						
i	Date: (0/2-2)13 Phone: 830/537-4599													
	(01)													