<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos	Rd., Az	tec, NM	37410				on Division							
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Operator n	ame ai			3011						ID Num	ber			
Apache Corporation 303 Veterans Airpark Lane Suite 3000							<sup>3</sup> Reason for Filing Co					873		
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<sup>4</sup> API Number											ool Code			
30-015-39927  7 Property Code 8 Property Name						Artesia; Glorieta-Yeso (O)				96830				
3973 <u>4</u> AB S					AB State	ate 647				<sup>9</sup> Well Number 001				
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S	Code P 09/23/2013													
III. Oil a	nd Ga	as Trai	isport	ers		*								
18 Transpor							porter Name						<sup>20</sup> O/G/W	
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221115	) ************************************	Frontier Field Services LLC 4200 East Skelly Drive Suite 700								38	G			
		Tulsa OK 74135												
252293	3	Holly Energy Pipeline										Ο		
		311 W Quay / PO Box 1360 Artesia NM 88210									49			
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