State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

811 S. First St., A District III				Oi	il Conservati	ion Division Submit one copy to appropriate District Offi								
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District JV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505					12	☐ AMENDED REPORT								
- <u></u> -	I.	RE	QUI	EST FC)R ALI	Santa Fe, NI LOWABLE		Ю				NSP	ORT	
Operator n		d Addre	ss				² OGRID Number 873							
Apache Corpo 303 Veterans Midland TX 7	Lane Su	00		³ Reason for Filing Code/ Effective Date NW / 09/09/2013										
⁴ API Number 30-015			⁵ Pool	Pool Name Cedar Lake; Glorieta-Yeso						⁶ Pool Code 96831				
⁷ Property C			⁸ Prop	perty Nan	ne	Coffoo E	Federal				9 Well Nu	ımbe	r 017	
	710 face I	ocation	<u> </u>							017				
Ul or lot no.		n Towr		Range	Lot Idn Feet from t						East/West lin		1	
D	18			31E	1	1115	North		660		West		Eddy	
		Hole Lo				Tr (c d	N. 41/C. 42 P.		Tr 4 C 47 . I		East/West II		ne County	
UL or lot no. Secti		ion Township 3 17S		Range 31E	Lot Idn Feet from t		e North/South line North		Feet from the		East/West lin West		Eddy	
12 Lse Code		ducing Met			onnection	15 C-129 Pern			C-129 Effect	iva Date			9 Expiration Date	
F		Code Dat P 09/09/				C-129 Fen	mervaniber C-12					C-129 Expiration Bate		
		s Transporters										²⁰ O/G/W		
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address										U/G/W		
221115	5 1	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135										G		
	0													
15694					P/L Divis	sion						0		
		PO Box	159	-	/L DIVIC	31011								
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IV. Well	Comp	letion I	Data										•	
21 Spud Da			cady	Date	T	²³ TD	²⁴ PBTD		25 Perforation		ns ²⁶ DHC, MC		²⁶ DHC, MC	
07/17/2013		09/09/2013			6446'		6425'		4538'-633					
²⁷ Ho	ole Size		-	28 Casing	g & Tubin	1g Size	²⁹ Depth Se		et		30 Sacks Cement			
17	1:			13-3/8"		387'				780 sx Class C				
1				8-5/8"	i	3		10			050 sx Class C			
7-	5			5-1/2"		6446'			980 sx		Class C			
Tu				2-7/8"		6389'					·			
V. Well Test Data										1				
	i		, 1		est Date 34 Test		Length 35 Tl		Tbg. F	bg. Pressure		³⁶ Csg. Pressure		
09/09/201		09/09/2013			10/09/2013		24							
³⁷ Choke Size			³⁸ Oil 86			Water 177	⁴⁰ Gas 127					41 Test Method P		
⁴² I hereby cert	the rules	of the	Oil Conse	Division have			OIL CONS	ERVAT	ION DIV	ISION	1			
been complied						is true and								
complete to the Signature:	my knov	wieage	and bene	,	Approved by:	ر سر	RNV	~_/						
Printed name:				Tid O	<u> </u>	Iac		<u>/</u>						
Fatima Vasqu					Title: DrST TESCARWISA									
Title: Regulatory Te				/	Approval Date: 11/6/13									
E-mail Address	s:	achacara	com							<u>-</u>				
Fatima.Vasquez@apachecorp.com Date: Phone:														
10/23/2013 (432) 818-1015														