Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

istrict II	Energy, minerals & matural
1 S. First St., Artesia, NM 88210	
istrict III	Oil Conservation Divi
000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis
istrict IV	
220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8750
I. REOUEST	FOR ALLOWABLE AND A

<u>District III</u> 1000 Rio Brazos <u>District IV</u>	Rd., Aztec, NM 87410 Rd., Santa Fe, NM 87505 Oil Conservati 1220 South St. Santa Fe, NM 87505 Santa Fe, N						. Francis Dr.						_	opriate District Office MENDED REPORT	
1220 S. St. 1 lane	Is Dr., E					OWABLE.		(OH	RIZAT	'ION	го т	'RAN	SP	ORT	
¹ Operator name and Address							² OGRID Number								
Apache Corpo 303 Veterans Midland TX 7				3 Reason for Filing Code/ Effective Date NW/ 09/28/2013					ve Date						
⁴ API Numbe 30-015	rtesia; Gloriet	eta-Yeso (O)				⁶ Pool Code 96830									
397	39734			erty Nam	<u> </u>	AB State	te 647					⁹ Well Number 005			
Ul or lot no.	Section 1		nship	Range	Lot Idn Feet from the		e North/South Line		Feet from the		East/West lin		ne County		
L	32			28E		2310	South		33	0	٧	West		Eddy	
			Hole Location										- 1		
UL or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West li	ne	County	
12 Lse Code S	Code		ethod	thod ¹⁴ Gas Connect Date 9/28/201		¹⁵ C-129 Pern	15 C-129 Permit Number 1		 C-129 Eff	ffective Date			⁷ C-129 Expiration Date		
	P 9/28/2013 Dil and Gas Transporters														
18 Transpor OGRID	orter 19 Transporter Name													²⁰ O/G/W	
221115		Frontie	r Field	Services	LLC	anu Au	uress						G		
		4200 E Tulsa C		elly Drive 135	Suite 70	0						I.A. E.S.			
252293		Holly Energy Pipeline												0	
311 W Quay / PO Box 1360 Artesia NM 88210							RECEIVED								
		OCT 28 2013 NMOCD ARTESIA													
							LIMINIOC	<i>U</i> ,	ARTE	SIA		7			
															
IV. Well 21 Spud Da	te	22	Ready	Date 23 TD			²⁴ PBTD								
08/23/20	13 ole Size		9/28/2			5060'	5045' 29 Depth S			3411'-493		30 6	Comont		
		<u> </u>		²⁸ Casing & Tubing Size							30 Sacks Cement				
12	.25"		-	8.625"			406'				310 sx Class C				
7.875"			5.5"			5060'				800 sx Class C					
Tubing			2-7/8"			5009'									
V. Well '			s Delive	very Date 33 Test Date			34 Test Length 35 T			³⁵ Th	bg. Pressure 36 Csg. Pressure				
09/28/20		09/28/2		•		21/2013	24 hrs			80			508.11000010		
³⁷ Choke S	ize		³⁸ Oil 0	l	39	Water 515	⁴⁰ Gas 0						41 Test Method		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CC	NSÉRV	'ATIOI	V DIVIS	SION	1	
complete to the best of my knowledge and belief. Signature:							Approved by:								
Printed name: Michael O'Connor						,	Title: DIST Expenses								
Title: Reg Tech I							Approval Date:	11	16 K	20%	3				
E-mail Address: michael.oconnor@apachecorp.com									7						
Date: Phone:															
10/25/2013 432-818-1953															