Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED

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	Expires	: Ju	ily 31.	201
ease Seri	al No.			

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

BUREAU OF LAND MANAGEMENT					Lease Serial N	lo.	,	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC028784A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM88525X			
Type of Well					8. Well Name and No. BURCH KEELY UNIT 936H			
Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com Contact: CHASITY JACKSON CONTACT CHASITY					9. API Well No. 30-015-40888-00-S1			
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	(include area code 6-3087)	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE					
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)			11. County or Parish, and State			
Sec 13 T17S R29E SWSW 990FSL 330FWL					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OT	THER DA	ГА	
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Product	ion (Start/Resum	e) 🔲 🗸	Water Shut-Off	
_	☐ Alter Casing	☐ Frac	ture Treat		nation		Well Integrity	
■ Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	☐ Recomplete		Other duction Start-up	
Final Abandonment Notice	☐ Change Plans ☐ Plug		g and Abandon		arily Abandon	110	duction Start-up	
	☐ Convert to Injection	nvert to Injection Plug		Back Water l				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/2/13 Pressure test to 7500psi. Spotted 3000 gals acid. Perf @ 9108-8810 w/6 SPF, 36 holes. 7/8/13 Acidize w/2781 gals 15% NEFE. Frac w/206,137 gals gel, 9,655 gals WF, 12,759 gals slickwater, 252,831# 20/40 brown sand, 53,508# 16/30 CRC, 6,246# 100 Mesh. Set plug @ 8741. Perf @ 8661-8363 w/6 SPF, 36 holes. Acidize w/3991 gals 15% NEFE. Frac w/209,349 gals gel, 8,232 gals WF, 26,594 gals slickwater, 254,185# 20/40 brown sand, 48,833# 16/30 CRC, 8,845# 100 Mesh. Set plug @ 7842. Perf @ 7770-7469 w/6 SPF, 36 holes. Acidize w/3928 gals 15% NEFE. Frac w/209,349 gals slickwater, 254,426# 20/40 brown sand, 47,707# 16/30 CRC, 9,902# 100 Mesh. Set plug @ 7395. Perf @ 7320-7022 w/6 SPF, 36 holes. Acidize w/39916 gals 15% NEFE. Frac w/208,386 gals gel, 7,581 gals WF, 22,451 gals slickwater, 254,573# 20/40 brown sand, 41,494# 16/30 CRC, 10,676# 100 Mesh. Set plug @ 6950. Perf @ 6873-6575 w/6 SPF, 36 holes. Acidize								
14. I hereby certify that the foregoing is	Electronic Submission # For COG (OPERATING L	.C, sent to the C	Carlsbad	•			
	nmitted to AFMSS for proc JACKSON	essing by DIN	Title PREP		14DCN00855E)			
37-9	o, to to to		, , , , , , ,	W.C.A.	first a a co			
Signature (Electronic S	Submission)		Date 10/17/2	2013	(V)	Hed for MARCE	1800/11/6/15	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_ACCEPTED			JAMES A _{Title} SUPERV	JAMES A AMOS TitleSUPERVISOR EPS		Date 11/03/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Carlsba	ad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any departm	ent or agency	y of the United	

Additional data for EC transaction #223378 that would not fit on the form

32. Additional remarks, continued

w/3978 gals 15% NEFE. Frac w/207,376 gals gel, 7,134 gals WF, 22,331 gals slickwater, 250,568# 20/40 brown sand, 47,997# 16/30 CRC, 10,884# 100 Mesh. Set plug @ 6501. Perf @ 6426-6128 w/6 SPF, 36 holes. Acidize w/3942 gals 15% NEFE. Frac w/208,537 gals gel, 6,713 gals WF, 31,249 gals slickwater, 255,344# 20/40 brown sand, 40,399# 16/30 CRC, 10,352# 100 Mesh. Set plug @ 6054. Perf @ 5979-5681 w/6 SPF, 36 holes. Acidize w/3966 gals 15% NEFE. Frac w/208,859 gals gel, 6,292 gals WF, 25,988 gals slickwater, 257,771# 20/40 brown sand, 41,729# 16/30 CRC, 10,568# 100 Mesh. Set plug @ 5607. Perf @ 5532-5383 w/6 SPF, 36 holes. Acidize w/3781 gals 15% NEFE. Frac w/208,001 gals gel, 8,694 gals WF, 26,358 gals slickwater, 254,648# 20/40 brown sand, 6,386# 16/30 CRC, 9,525# 100 Mesh.

7/20/13 Pill out plugs. Clean out to PBTD 9210. 7/25/13 RIH w/136jts 2-7/8" J55 6.5# tbg, EOT @ 4492. RIH w/ESP. 7/26/13 Hang well on.