

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM037489

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
160' FSL & 2280' FEL, Sec 34, T24S-R31E, Lot 3

7. If Unit of CA/Agreement, Name and/or No.  
Cotton Draw Unit

8. Well Name and No.  
Cotton Draw Unit 117H

9. API Well No.  
30-015-38434

10. Field and Pool or Exploratory Area  
Paduca; Bone Spring (O)

11. County or Parish, State  
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/18/13: MIRU. Spud well @ 14:30 hrs.

07/19/13 – 07/21/13: TD 17-1/2" hole @ 1025'. RIH w/26 jts 13-3/8" 48# H-40 STC csg & set @ 1025'. Lead w/710 sx CI "C" cmt, yld: 1.73 cf/sx. Tail w/250 sx CI C, yld: 1.336 cf/sx; Disp w/154 bbls FW. Circ 482 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10 mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

07/23/13 – 07/25/13: TD 12-1/4" hole @ 4,340'. RIH w/102 jts 9-5/8" 40# K-55 LTC csg & set @ 4335'. Lead w/1000 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.375 cf/sx; displ w/315 bbls FW. Circ 567 sx of cement to surface. RD cmt equip. Test BOP to 250 psi/3000 psi, & annular preventer to 250 psi/3000 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

08/09/13 - 08/12/13: TD 8-3/4" lateral production hole @ 14,503'. RIH w/323 jts 5-1/2" 17# HCP-110 BTC csg, set @ 14,503'; CHC. Cement 1st Stage, lead w/1020 sx CI H, Yld 2.01 cf/sx, Tail w/2010 sx CI H, Yld 1.28 cf/sx. Disp w/ 211 bbls FW. DV Tool @ 5965'. Cement 2nd Stage, lead w/335 sx CI "C" cmt, Yld 2.88 cf/sx; tail w/150 sx CI "C", yld: 1.37, disp w/ 139 bbls FW. Release Rig @ 08:00 hrs on 08/12/2013. TOC @ 2550' CBL. Tested casing to 4500 psi, held for 30 min. OK.

Accepted for record  
NMNM037489

11/6/13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

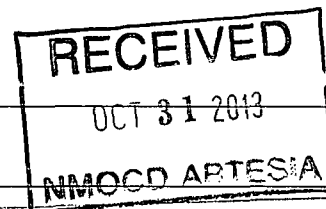
Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 09/16/2013



ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 27 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)