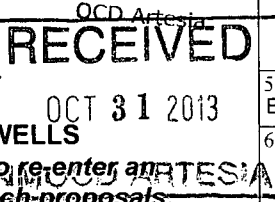


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill on to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. BHL: NM036379; SHL: NMNM012121
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit 891005247X
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102		8. Well Name and No. Cotton Draw Unit 125H
3b. Phone No. (include area code) 405-228-4248		9. API Well No. 30-015-38608
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 160° FNL & 1345° FEL, Sec 35, T24S-R31E, Unit B		10. Field and Pool or Exploratory Area Paduca; Bone Spring (O)
		11. County or Parish, State Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	revised

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

05/01/13: MIRU. Spud well @ 19:00 hrs.

05/01/13 – 05/04/13: TD 17-1/2" hole @ 805'. RIH w/20 jts 13-3/8" 48# H-40 STC csg & set @ 805'. Lead w/930 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/119 bbls FW. Circ 69 bbls to surf. WOC. Test BOP & annular preventer to 250 psi /3000 psi for 10 mins, good test. Test casing to 1500 psi for 30 min. Good Test.

05/07/13 – 05/10/13: TD 12-1/4" hole @ 5,310'. RIH w/118 jts 9-5/8" 40# HCK-55 LTC csg & set @ 4305' Lead w/1275 sx CI C, yld 1.73 sf/sx. Tail w/300 sx CI C, yld: 1.38 cf/sx; displ w/323 bbls FW. Did not circulate cement to surface. Top out with 40 sx CI C, yld: 1.34. RD cmt equip. Test BOP & annular preventer 250 psi/3000 psi; held 10 min. OK. Test casing to 1500 psi, hold for 30 min. OK

05/12/13 – 05/22/13: Drilled 8-3/4" vertical production hole to KOP @ 9,842. CHC. Set top of whipstock @ 9777', KOP 9789'. Cmt whipstock w/225 sx of CI H cmt., yld: 1.18. Disp w/166 bbls of FW.

06/01/13 - 06/06/13: TD 8-3/4" lateral production hole @ 14,950'. RIH w/211 jts 5-1/2" 17# P-110 LTC, & 131 jts 5-1/2" 17# P-110 BTC, set @ 14,935'; CHC. Cement 1st Stage, lead w/926 sx CI H, Yld 2.01 cf/sx, Tail w/1331 sx CI H, Yld 1.278 cf/sx. Disp w/347 bbls FW. DV Tool @ 6044'. Cement 2nd Stage, lead w/700 sx CI "C" cmt, Yld 2.878 cf/sx; tail w/164 sx CI "C", yld: 1.376, disp w/ 142 bbls FW; Released Rig @ 06:00 hrs on 06/06/2013. Ran temperature log. Found TOC to be @ 3320'. Tested casing to 4500#, hold for 30 min. OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patti Riechers		Title Regulatory Specialist	
Signature <i>Patti Riechers</i>		Date 09/30/2013	

VRD 11/6/13
Accepted for record
BIA/DCD

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date OCT 27 2013
	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.