Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

BHL: NM036379; SHL: NMNM012121

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. Cotton Draw Unit 891005247X 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Cotton Draw Unit 125H 2. Name of Operator Devon Energy Production Company, L.P. 9. API Well No. 30-015-38608 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 333 W. Sheridan Avenue Paduca; Bone Spring (O) Oklahoma City, Oklahoma 73102 405-228-4248 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 160' FNL & 1345' FEL. Sec 35, T24S-R31E, Unit B 11. County or Parish, State Eddy, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off \_\_\_ Acidize Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Casing Repair New Construction Recomplete ✓ Subsequent Report Completion report Plug and Abandon Change Plans Temporarily Abandon Convert to Injection Plug Back Water Disposal Final Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 6/10/2013 - 06/28/2013 MIRU. NU BOP. TIH w/bit & & tbg to PBTD - 14,889'. Disp hole clean. Tested casing to 4800 psi for 30 min. OK. Ran CBL from 9820 to 2800'. ETOC @ 3320'. Started in hole with TCP guns. Perforated Bone Spring, 10755' - 14,852', 768 holes. Frac'd 10755 - 14,852' in 16 Stages. Frac Totals: 54K gals 7.5% HCL, 3544K gals slick wtr, 926K# 100 mesh sd, 447K # 40/70 white sd, 300K # 40/70 resin coated sd. Turn well over to production. ACCEPTED FOR RECORD RECEIVED OCT 31 2013 OCT 27 2013 NMOCD ARTESIA EAU OF LAND MANAGEMENT 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CARLSBAD FIELD OFFICE Patti Riechers Title Regulatory Specialist Date 09/30/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction