CCD Artesia Term stord (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION RECOMPLETION REPORT AND LOG In Type of Vell © DI Well © Gas Well © Dry Diver																				
Charges 2007) DEPARTINENT OF THE INTERIOR OWEN ADJOE 1A ADJOE MANAGEMENT UBLIC COMPLETION OR RECOMPLETION REPORT AND LOG 1. Large of Well @ OU Well @ Cas Well @ Dry @ Other b. Type of Completion @ Other @ Other c. Type of Completion @ Other @ Other 2. Name of Operator @ Other @ Other 3. Address MDLAND, TX, 70702 @ Contact TRACLE J CHERRY @ Locat Structure Report Instance and Not Structure Report Instance Report Not Structure Report Instance Report Not Structure Report Not Structure Report Not Structure Report Not St										00	D Arte	esia		I	1					
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1a. Type of Well © Oll Well Gas Well Dry Other 6. If Indian, Alloatea or Tribe Name 2. Name of Completion © New Well Contact. TRACIE. J CHERRY Plue Back Diff. Reviv. 3. Address E-Mail: Epcleror Contact. TRACIE. J CHERRY 8. Lesse Name and Name an		WELL (COMPL		RR	col	MPLET	ION	REP	ORT		LOG			5. L	ease Se	rial No 6890). 5		
Other	ia. Type of	Well 🛛	Oil Well	Gas V	Well)ry C	Othe	r						L				Tribe Na	ıme
BOPCO LP E.Mail: tjohenry@basspel.com PL 120 SINKS 15 24 30 USA 3. Address MULAND, TX 79702 3. Phone No. (include area code) 9. API Well No. 30.015-04036-005 4. Location of Well (Report location clearly and in accordance with Fockint requirements)* 9. API Well No. 30.015-04036-005 4. Location of Well (Report location clearly and in accordance with Fockint requirements)* 9. API Well No. 10. Feld and Pool of Exploratory At up prod interval reports below. SEES 537FSL 999FEL 32 21 1707 N Lat, 103.862277 W Lon 11. Sec., T.R., M. or Block and Sand M. C. Couny of Paish 11. Sec., T.R., M. or Block and Sand M. C. Couny of Paish 12. Couny of Paish 13. Statel Set 540FSL 7026FEL 14. Statel Set 540FSL 7026FEL	b. Type of	Completion	—		U Wa	ork Ov	er 🖸	Deepe	en [] Plug	Back	🗖 Di	ff. Re	esvr.	7. L	Jnit or C 391000	A Agi 303X	reeme	nt Name	and No.
MIDLAND, TX 79702 [Ph. 432:221-7379 30-015-40398-00-5 4. Location of Weil (Report location clearly and in accordance with Federal requirements)* See 15 7245 R30E Mer NMP 10. Field and Pool of Exploratory At up prod interval reported blow. SEE5 4595E.1702FEL 32: 211707 N Lat, 103.862277 W Lon 11. Sec, T, R, M, or Block and San 2M Long At top prod interval reported blow. SEE5 5875L 699FEL 32: 211707 N Lat, 103.862277 W Lon 12. Couny or Parish 13. State See 15 7245 R30E Mer NMP 4. José Spaid 59.01 T245 R30E Mer NMP 15. Date Completed 12. Couny or Parish 13. State See 15 7245 R30E Mer NMP 14. José Spaid 15. Date TD, Reached 16. Date Completed 17. Elevations (CP, K, B, RT, GL* 21. Type Elextric & Other Mechanical Logs Run (Submit copy of each) 17. Directional Survey? No. 0 > Vec (Submit analy: Mole State See 10 7245 FL* 22. Cusing and Liner Record (Report all strings set in well) Top Bottom Stage Compatibility No. 0 > Vec (Submit analy: Mole State Size Size Size Size Size Size Size Siz				E	-Mail: I	tjcheri				HERR	Y									USA 1H
At surface Sec 15 124S R30E Mer NMP At surface WILDCAT At surface SSE2 430PS.170FE.32217D7 N Lat, 103.852277 W Lon 1. Sec, 17 124S R30E Mer NMP At top prod miterval reported below SSE2 15 785.699FE.32.211707 N Lat, 103.852277 W Lon 1. Sec, 17 124S R30E Mer NMP At total depth NENE 2329FSL. 725FL 1. Dec. 17 124S R30E Mer NMP 14. Date Spuided 12. Date TD. Reached DB A. A. DB Productions (DF, KB, RT, GL)* 18. Total Depth MD 16400 19. Plug Back TD.: MD 20. Depth Bridge Plug Set MD 16. Date Completed BN O VC (Submit analy: VC (Submi	3. Address	MIDLANE	D, TX 797	02								e area c	ode)		9. A	PI Weil		80-01	5-40936	-00-S1
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Art total depth Test Stop E Not P Stop E		e SESE	450FSL 7	770FEL 32. Sec	21170 15 T24	4S R3	0E Mer I	MP							11.	Sec., T.,	R., M	1., or 1	Block and	d Survey
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07/05/2013 DB/02/2013 DB/02/2013 DB/02/2013 Comparison of the state of			NE 2529F			Deac	had		16	Date	Complet	ted					ns (D	E KB		
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Size Flwg. SI Press. Rate BBL 236 MCF 854 BBL 1995 Ratio 3619 POW NOV 2 2013 Z8a. Production - Interval B Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Oil Gravity BBL Gas Corr. API Production Method Gravity Production Method Gravity Choke Tbg. Press. Csg. Flwg. 24 Hr. Rate Oil BBL Gas MCF Water Gas:Oil Ratio Well Status Corr. LS D AD FIELD OFFICE	09/08/2013				236	- 1										ELECT		JMP S	UB-SUR	FACE
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Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio												G	ias iravity	RUI	ΈŊ) of L	AND			
		Flwg									il	W	Vell Sta	atus		LSEA	D FIE	<u>(1</u>)	<u>JFFICE</u>	

RECLAMATION DUE <u>3-5-14</u>

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late First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
hoke ize				Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Prod	luction - Interv	al D		_						-		
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispo SOLI	sition of Gas(Sold, used	for fuel, ven	ed, etc.)	<u> </u>	, I , ,	L					
30. Sum	nary of Porous	SZones (In	clude Aquife	ers):					31. For	rmation (Log) Mark	ers	<u> </u>
tests,						d intervals and a n, flowing and s		s				
	Formation		Тор	Bottom		Description	s, Contents, etc		1	Name		Top Meas. Dept
32. Addii	ional remarks	(include p	lugging proc	edure):					RUSTLER SALADO BASE OF SALT BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING			661 992 3782 4020 4939 6217 7869
	ease hold co	` '										
	not circulate c	•			Got bac	k green dye.						
1. El	e enclosed atta ectrical/Mecha indry Notice fo	nical Log	•	• /	 1	 Geologic F Core Anal 	-	 3. DST Report 4. Directional Survey 7 Other: 				
34. I here	by certify that		Elect	ronic Subn	ission #22 For H	omplete and corr 21798 Verified 30PCO LP, set essing by JUNE	by the BLM W nt to the Carls	/ell Inforn bad	nation Sy		ed instruction	ons):
Name	; (please print)							EGULAT				
Signa	ture	(Electror	nic Submiss	ion)			Date <u>1</u>	<u>0/01/2013</u>	3			

** REVISED **