

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC-029548A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Coffee Federal #20 (308710)2. Name of Operator
Apache Corporation (873)9. API Well No.
30-015-410453a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 797053b. Phone No. (include area code)
(432) 818-101510. Field and Pool or Exploratory Area
Cedar Lake; Glorieta-Yeso (96831)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2370' FNL & 1525' FWL UL:F Sec:18 T:17S R:31E

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

07/22/2013 MIRUSU. RIH w/ bit & tbg to PBTD. Circ hole clean.

07/23/2013 Log TOC @ 140'. Perf Blinbry/Tubb @ 5820', 45', 70', 92', 5914', 29', 50', 78', 6008', 27', 53', 75', 99', 6119', 42', 57', 82', 93', 6206', 21', 56', 6304', w/ 1 SPF, 22 holes.

07/24/2013 Spot 487 gals acid. Acidize w/ 3013 gals 15% HCl NEFE acid.

08/12/2013 Frac Blinbry/Tubb w/ 156,156 gals 20# & 198,516# 16/30 sand. Flush w/ 4620 gals 10# linear gel. Set CBP @ 5800'. Perf Paddock/Blinbry @ 5076', 96', 5125', 45', 64', 90', 5212', 46', 76', 5305', 33', 65', 95', 5420', 48', 70', 90', 5518', 56', 93', 5628', 55', 72', 95', 5718', 45', w/ 1 SPF, 26 holes. Pump 3570 gals 15% HCl acid. Frac w/ 195,342 gals 20# & 254,313# 16/30 sand. Flush w/ 5586 gals 10# linear gel. Set CBP @ 5060'. Perf Glorieta/Paddock @ 4570', 90', 4605', 25', 42', 63', 89', 4700', 19', 45', 68', 85', 98', 4818', 31', 56', 70', 85', 4902', 12', 20', 37', 52', 68', 90', 5012', w/ 1 SPF, 26 holes. Acidize w/ 4830 gals 15% HCl acid.

08/13/2013 Frac Glorieta/Paddock w/ 147,882 gals 20# & 201,225# 16/30 sand. Flush w/ 4452 gals 10# linear gel.

08/22/2013 RIH w/ bit & tbg.

08/23/2013 DO CBP @ 5060'.

08/26/2013 DO CBP @ 5800'.

08/27/2013 CO to PBTD @ 6390' Circ hole clean.

08/28/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6292' & ETD @ 6381'. RIH w/ pump & rods. Clean loc & RDMOSU.

09/05/2013 Set new 640 pumping unit. POP.

RECEIVED

OCT 31 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech II

Signature

Date 10/15/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

OCT 27 2013

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
OCD 11/6/13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

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OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
NMNM00503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2030' FEL, Sec 15, T24S-R31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cotton Draw 15 Fed Com 2H

9. API Well No.
30-015-40748

10. Field and Pool or Exploratory Area
Paduca; Bone Spring (O)

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

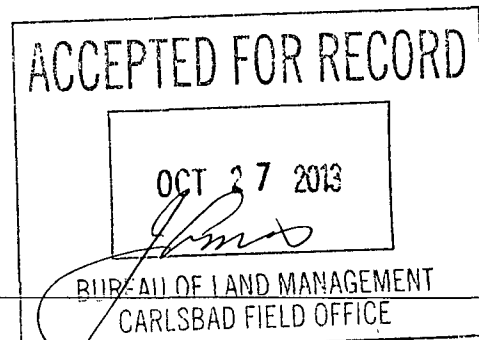
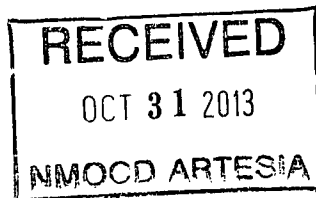
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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07/22/2013 - 09/05/2013

Accepted for record
OCD 11/6/13

MIRU. NU BOP. Ran CBL from 10492 to surface'. TOC @ 2926'. Tested casing to 2500 psi for 30 min. Started in hole with TCP guns. Perforated Bone Spring, 8345' - 12,562', 360 holes. Frac'd 8345 - 12,562' in 10 Stages. Frac Totals: 40K gals 15% HCL, 56K# 100 mesh sd, 2129K # 30/50 white sd, 384K # 20/40 Super LC Prop. Turn well over to production.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

Signature

Patti Riechers

Date 10/09/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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