Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM89052

6. If Indian, Allottee or Tribe Name

	orm for proposals to drill or to Use Form 3160-3 (APD) for su				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well					
✓ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Apache 25 Fed 17H	
Name of Operator Devon Energy Production Company, L.P.			9. API Well No. 30-015-41116	9. API Well No. 30-015-41116	
3a. Address	(include area code)	code) 10. Field and Pool or Exploratory Area.			
333 West Sheridan Avenue Oklahoma City, OK 73102	405-228-2810	6	Los Medanos; Bone	Spring	
4. Location of Well (Footage, Sec., T., Sec 25 T22S R30E 1450FSL 730FEL	R.,M., or Survey Description)		11. Country or Parish Eddy County, NM	State	
12. CHEC	K THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Deep Alter Casing Fract		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair New	Construction	Recomplete	Other Completion	
		_	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back U	Water Disposal		
Attach the Bond under which the v following completion of the involve	ally or recomplete horizontally, give subsurf work will be performed or provide the Bond red operations. If the operation results in a n Abandonment Notices must be filed only aft r final inspection.)	No. on file with BLM/BIA nultiple completion or reco	A. Required subsequent re ompletion in a new interva	ports must be filed within 30 days l, a Form 3160-4 must be filed once	
6/13/13 - MIRU WL; 2 7/8 PU & RII	H w/ $3\frac{3}{4}$ " bit and 2 7/8 tbg, tagged @ 14	,923' RU SWIVE Clean	out to 14,955'		
6/14/13 - 6/15/13 - Cont drilling cen w/ 400 Bbls 2% KCL POOH w/ TBG	nent from 14,955' to PBTD @ 15,109' cir 6 and BHA SWI-SD	rc hole, clean test CSG	3000 Psi Lost 950 Psi ir	15/mins DISPLACE HOLE	
6/18/13- 6/19/13 - CONT RIH w/ TB	G set pkr test liner top 2000 Psi ok test	CSG SHOE 2000 Psi Lo	OST 650 Psi 15/min PO	OH w/ TBG and BHA	
6/20/13 - 6/30/13- MIRU frac set, w 857# 100 Mesh, 52,347 gals 15% H	rire unit, and grease unit. Perf intervals f ICL, 364,375# 40/70 oil plus	from 11,265' to 15,062' v	w/ 768 holes; Frac 16 st	ages w/ 990,376# 40/70 WS, 947	
7/16/13: Well turned over to produc		RECE OCT 3 NMOCD	1 2013		
14. I hereby certify that the foregoing is t Name (Printed/Typed)	rue and correct.				
			latory Analyst		
Signature Dami Shipley		Date 10/01/2013	ACCEP	TED FOR RECORD	
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE USE		
Approved by	· · · · · · · · · · · · · · · · · · ·	Title		OCT 2 7 2013	
	d. Approval of this notice does not warrant or title to those rights in the subject lease which w thereon.		BUREA	LOF LAND MANAGEMENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.