Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	och Dr., Hobbs, NM 88240 (575) 748-1283 St., Artesia, NM 88210 (505) 334-6178 (505) 476-3460 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-015-41127		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE  FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. X0 -0647-0405		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name A State (308701)		
PROPOSALS.)  1. Type of Well: Oil Well ✓ Gas Well ☐ Other			8. Well Number 067		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Artesia;Glorieta-Yeso (O) (96830)		
4. Well Location	000 Midiand, 1X 79705		Artesia, Giorieta- re	50 (0) (90030)	
	feet from the North	line and 234		n the Westline	
Section 26	Township 17S	Range 28E	NMPM	County Eddy	
	11. Elevation (Show whether 3667' GF	•	)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  DOWNHOLE COMMINGLE	NTENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS.	PORT OF: ALTERING CASING P AND A	
CLOSED-LOOP SYSTEM  OTHER:		OTHER: Comple	tion	<b>7</b>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache completed this well as follows:  8/09/13 MIRUSU. Log TOC @ 138'.  8/13/13 Perf Blinebry/Tubb @ 4993', 5033', 69', 5112', 56', 76', 5212', 38', 60', 80', 98', 5321', 50', 65', 84', 5405', 38', 57', 73', 92', 5511', 26', 43', 62', 80', 90', 5618', 31', 58', 72', 5706', 46', & 86', 1-JSPF 33 holes.  8/14/13 Spot 756 gals 15% Titrate acid. Acidize w/ 2919 gals 15% HCI NEFE acid.  8/26/13 Frac Lwr Blinebry/Tubb w/ 220,416 gals 20# & 278,581# 16/30 sand. Flush w/ 4,788 gals 10# linear gel. RIH w/ CBP & set @ 4970'. Perf Blinebry @ 4242', 81', 4303', 16', 47', 86', 4403', 22', 34', 46', 69', 79', 4506', 25', 50', 62', 80', 4621', 40', 60', 80', 4700', 21', 43', 58', 84', 4804', 21', 52', 64', 77', 4900', & 15', 1-JSPF 33 holes. Acidize w/ 5082 gals 15% HCI NEFE acid.  8/27/13 Frac Blinebry w/ 221,214 gals 20# & 279,717# 16/30 sand. Flush w/ 4,158 gals 10# linear gel. RIH w/ CBP & set @ 4210'. Perf Glorieta/Paddock @ 3526', 66', 88', 3608', 32', 60', 82', 3712', 31', 51', 65', 88', 3810', 31', 50', 71', 87', 3915', 41', 55', 72', 88', 4004', 19', 36', 54', 74', 96', 4117', 32', 46', & 69', 1-JSPF 32 holes. Acidize w/ 4805 gals 15% HCI NEFE acid. Frac Glorieta/Paddock w/ 100,170 gals 20# & 102,520# 16/30 sand. Flush w/ 3,486 gals 10# linear gel. Shut down due to bad suction hose. Was short 47,480# 16/30 white sand.					
Saud Date:		_	,	RECEIVED	
Spud Date: 07/27/2013	Rig Release	Date: 08/03/2013		NOV <b>01</b> 2013	
I hereby certify that the information	above is true and complete to the	ne best of my knowledg	e and belief.	NMOCD ARTESIA	
SIGNATURE TITLE Reg Tech I DATE 10/31/2013					
Type or print name Michael O'Connor E-mail address: michael.oconnor@apachecorp.com PHONE: 432-818-1953					
APPROVED BY:	$\mathcal{N}$ TITLE $\mathcal{D}$	is Defevis	O DA	re 11/6/13	

A State # 67 API #30-015-41127 Apache Corp. (873)

Completion continued.

8/28/13 MIRU rev unit. RIH w/ bit & tbg.

8/29/13 DO CBP's @ 4210' & 4970', CO to PBTD. DO float collar & cmt to 5895'. Circ hole clean.

9/03/13 RIH w/ 2-7/8" J-55 6.5# tbg, SN @ 5756'. EOT @ 5846'. RIH w/ pump & rods. Clean location.

9/05/13 Set 640 Pumping Unit.

9/06/13 Install electric.

9/07/13 POP.