<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>				State of New Mexico Energy, Minerals & Natural Resources				ces	Form C-104 Revised August 1, 2011			
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division				Submit one copy to appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					[]	AMENDED REPORT		
District IV12201220 S. St. Francis Dr., Santa Fe, NM 87505S					Santa Fe, NM 87505				، ليا			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue							6137 g Code/ Effective Date					
Oklahoma C			2					NW/ 09/06/2		Code/ Ene	crive Date	
4 API Numb	er	5 Poo	l Name							Pool Code	ool Code	
			llow Lake; Bone Spring					64	450			
⁷ Property C	⁷ Property Code ⁸ Pr		Property Name				······································	⁹ Well Number				
39791			Nermal 4 State					······	1H			
II. ¹⁰ Su			. <u> </u>						1-2			
Ul or lot no. 3	Section	Township 25S	Range	Lot Idn	Feet from the 207	North/South	line	Feet from the 1980	West	West line	County	
			28E	l	207	INOTUI	. , .	1960	west	L	Eddy	
		ole Locati								(XX) (1)		
Ul or lot no. N	Section	Township 25S	Range 28E	Lot Ian	Feet from the 330	South	line	1988	West	West line	County Eddy	
112			\sim	L			16 -				<u> </u>	
		icing Method Code			¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date ¹⁷ C-		" C-1	29 Expiration Date		
	and Ga	s Transpo	rters		· · · · · · ·	, .				· · · · · · · ·	· · · · · ·	
¹⁸ Transpor		<u> </u>			¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID and Address												
277961	277961 BKEP Crude, LLC 201 NW 10 th Street, Ste 200, Oklahoma City 73103						0					
4 * (<u>*</u> *********************************			20	1 18 44 10	Street, Ste 20	o, Okianoma	City	/5105				
	<u></u>						,	, <u></u> ,			<u> </u>	
036785				DCP Midstream P.O. Box 50020, Midland, TX 79710-0020							G	
						*3						
			·			REC	EI	VED				
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						NMOC) A	RTESIA				
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IV. Well Completion Data

²¹ Spud Date 5/30/13	²² Ready Date 9/6/13	²³ TD 12616'			²⁶ DHC, MC		
²⁷ Hole Size	28 Casing	& Tubing Size	²⁹ Depth Se	et	³⁰ Sacks Cement		
17 1/2"		13 3/8"	200'		205 sx Cl C; Circ 74 sx		
12 1/4 "		9 5/8"	2520'	· · · · · · · · · · · · · · · · · · ·	775 sx Cl C; Circ 109 sx		
8 ³ /4"		5 1/2"	12606'	2440 5	2440 Sx Cl H; TOC @ 4300' (Calc)		

V. Well Test Data

³¹ Date New Oil 9/6/13			³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 800 psi			
³⁷ Choke Size			⁴⁰ Gas		⁴¹ Test Method			
	647 bbls	1096 bbls	875 mcf					
⁴² I hereby certify th	at the rules of the Oil Cons	ervation Division have	OIL CONSERVATION DIVISION					
	and that the information give							
	of my knowledge and belie	ef.		\wedge				
Signature:	Rinhers		Approved by:					
Printed name:	gut .		Title: /0 - L L					
Patti Riechers			Sut 11 / Supervisor					
Title:			Approval Date:	<u></u>				
Regulatory Specialis	t		1/1/13					
E-mail Address:								
Patti.riechers@dvn.c	com							
			Λ					
Date:	Phone:			11	.1			
11/05/201	3 405-228-4248		Provide gras	conn dale	+ toa			
			Províde gas info or exc	eptions	l			