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| November 1991 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 316-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side Defore the Well Go of Well Do of Use this form for proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side Defore the Well Go of Well G | E 01/0 C | | OCD Artesi | |
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| If the proposal is to depend incidently or recomplete horizontally, give subsurface locations and measured and the vertical depths of all performed or provide the Bod Na on file with BLMBLA. Required subsequent proves shall be field with 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete in the shall be field only after all requirements, including redamation, have been completed, and the operator has determined but the site is ready for final inspection.) Spudded well on 10/9/13. Drilled 12-11/4" hole to 400°. Set 8-5/8" 24# J-55 csg @ 382'. Cmted wl/325 sx (437 cf) cl "C" cmt w/2% Cacl2, 0.005# static free, & 0.25# C/F. Circ 125 sx cmt to pit. On 10/10/13, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. Drilled 7-7/8" hole to TD4774' on 10/14/13. Ran open hole logs. Set 5-1/2" 17# J-55 production csg @ 4762'. Cmted wl/ead 330 sx (628 cf) 35:65 poz "C" cmt w/5% salt, 0.25# C/F, 0.2% R-3, & 6% gel & tailed wl/670 sx (891 cf) cl "C" cmt w/0.6% R-3 & 0.25# CF. Circ 150 sx cmt to pit. Released drilling rig on 10/15/13. Plan to pressure test 5-1/2" csg during completion operations. It hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Pippin Mike Pippin Mike Pippin Date Mike Pippin Mike Pippin Mike Pippin Date Mike Pippin Mike Pipin Mike Pippin Mike Pippin Mike Pippin Mike Pip | | Convert to Injection | Plug Back 🔲 Wa | ater Disposal |
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| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) NMOCD ABTESTA Mike Pippin Petroleum Engineer (Agent) Signature Mike Pippin Date MOCtober 21, 2013UR RECORD Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office Which would entifie the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department for agency of the United States any features for the United States and Sta | w/lead 330 sx (628 cf) 35:6 | 5 poz "C" cmt w/5% salt, 0. rc 150 sx cmt to pit _ Releas | 25# CF, 0.2% R-3, & sed drilling rig on 10/1 RECEIVED | 6% gel & tailed w/670 sx (891 cf) cl "C" cmt 15/13. Plan to pressure test 5-1/2" csg during Accepted for recent |
| Name (Printed/Typed) Mike Pippin Signature Mike Pippin Mike Pippin Date October 21, 2013 OR RECORD Approved by Title Date Octo 2 7 2013 Office Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any (faise, ficitious of the United States and (faise) in the subject lease (faise) in the subject lease (faise) in the subject lease (| 14 L bereby certify that the foregoin | ag is true and correct AIR | | 100 |
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