

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-01165 (SL & BHL)  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Mewbourne Oil Company

3a. Address  
PO Box 5270, Hobbs NM 88240

3b. Phone No. (include area code)  
(575) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
400' FSL & 200' FWL, Sec 17, T20S, R29E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Glock 17 MP Federal #1H

9. API Well No.  
30-015-41417

10. Field and Pool or Exploratory Area  
Wildcat Bone Spring 98015

11. County or Parish, State  
Eddy

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

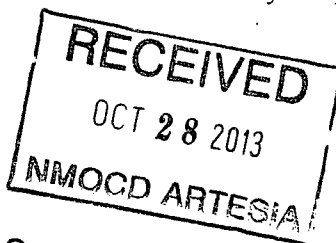
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached document of changes for the above captioned well.

If you have any questions, please call Jake Nave of Micky Young.

Accepted for record  
NMOCD

tes  
10/28/2013



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Regulatory

Signature

Date 09/25/13

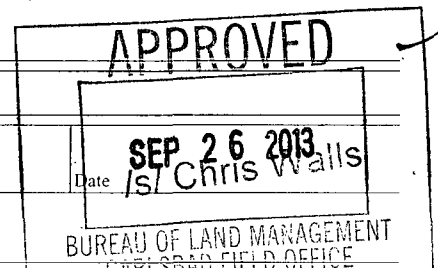
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

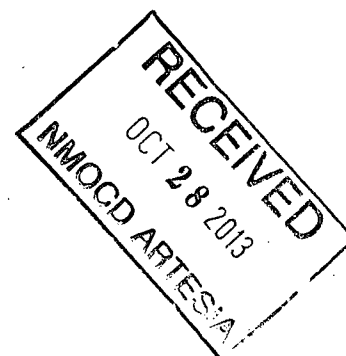
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MEWBOURNE OIL COMPANY

701 S. CECIL  
PO BOX 5270  
HOBBS, NM 88240  
(575) 393-5905  
(575) 397-6252 FAX



Mewbourne Oil Company has an approved APD for the Glock 17 MP Fed #1H

Mud & casing to remain as approved for 26", 17 1/2" and as previously amended for 12 1/4" hole by sundry.

Currently MOC is approved to drill 8 3/4" hole through the curve and run 7" casing. Then drill 6 1/8" lateral section and run 4 1/2" liner w/packer & port system.

MOC is requesting to change the following:

Drill 8 3/4" curve and lateral section.

KOP will remain the same.

Run 5 1/2" 17# HCP110 LTC & BTC casing from surface to TD.

<u>Interval</u>	<u>Type System</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
3000' - 7254' (KOP)	FW	8.5-8.7	28-30	15
7254' - TD	FW w/Polymer	8.5-8.7	32-35	15

<u>Hole Size</u>	<u>Casing</u>	<u>Wt/Ft.</u>	<u>Grade</u>	<u>Depth</u>	<u>Jt Type</u>
8 3/4"	5 1/2" (new)	17#	P110	0-7254' MD	LT&C
8 3/4"	5 1/2" (new)	17#	P110	7254'-8154' MD	BT&C
8 3/4"	5 1/2" (new)	17#	P110	8154'-12289' MD	LT&C

Cement will consist of:

5 1/2" Production Casing: 960 sacks Class H light cement with fluid loss, LCM, & salt additives w/315 bbl fresh water. Yield at 2.45 cuft/sk. 1075 sacks Class H cmt w/150 bbl fresh water. Yield at 1.21 cuft/sk. Calculated to circulate cement to surface w/25% excess.

Cased hole logs will be ran in 5 1/2" casing during completion.

### Conditions of Approval

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.  
**Additional cement may be required – excess calculates to 16%.**