

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02953

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000558X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JAMES RANCH UNIT 144H2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-41424-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
LOS MEDANOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T22S R30E SWNE 2315FNL 2594FEL
32.205765 N Lat, 103.500070 W Lon

RECEIVED

NOV 05 2013

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Horizontal wellbore
BHL: SENE, Sec 36, 22S 30E

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

09/11/2013 - 09/24/2013

MI install BOP and frac valve, test (good). PU 4-3/4" rock bit and power swivel. Drill out DV tool, circulate well clean. Drill out float collar and float shoe. Drill to 16429'. Circulate well clean. LD work string. ND BOP. Begin prepping well and location for frac scheduled 09/30/2013

Accepted for record

NMOC

11/6/13

ACCEPTED FOR RECORD

NOV 2 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #224093 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JUNE CARRASCO on 10/28/2013 (14JNC0190SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 10/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 11/02/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

* Submit Sundry, Drilling, Casing & Cont. 9

Additional data for EC transaction #224093 that would not fit on the form

32. Additional remarks, continued

09/25/2013 - 09/29/2013

Install frac stack. RU wireline. Shoot 1st stage perms. RD continue prepping for frac.

09/30/2013 - 10/03/2013

Continue 15 stage perf and frac. Interval perf'd 9163' - 16394', 360 holes. Frac w/83614 bbls fluid and 4543632# propan. RD frac company

10/04/2013 - 10/14/2013

MIRU PU. Drill out obsidian frac plugs. Circulate well clean. Attempt to run ESP equipment. Leave well open to flowback tanks for weekend.

10/15/2013

MIRU PU. RIH w/ESP on 2 7/8 tbg. Set @ 8260'.

10/16/2013

Turn well to production

10/18/2013

First oil production