Form 3160-5 (March 2012)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. (	Jse Form 3160-3 (A	PD) for such propo	sais.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Nell 25 Federal 47H		
2. Name of Operator OXY USA Inc. 16696				9. API Well No. 30-015-41459		
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
P.O. Box 50250 Midland, TX 79710		432-685-5717		Civingston Kidge Bone Spring		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey: Description				11. County or Parish, State Eddy NM		
2160 FNL 150 FWL			231E	· · · · · · · · · · · · · · · · · · ·		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NAT	URE OF NOTIC	CE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen T	=	uction (Start/Resume)		
	Alter Casing Casing Repair	Fracture Treat  New Construction	=	mplete Other Set CSS 4		دھ ا
Subsequent Report	Change Plans	Plug and Abandon		porarily Abandon	(emen	+ Ris
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal Relace		2
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  9/7/13, drill 7-7/8" pilot hole to 10570', 9/11/13, condition hole, RIH w/ logs. Pump cmt plug w/ 300sx (66bbl) 50/50 Poz/H cmt from 10568-9630' followed by 240sx (38bbl) PP H cmt from 9630-9100' followed by 40bbl high vis plug from 9100-8250'. Pump 140sx (33bbl) 50/50 Poz/H cmt from 8250-7800' followed by 40bbl high vis plug from 7800-7300'. Pump 140sx (33bbl) 50/50 Poz/H cmt from 7300-6850' followed by 40bbl high vis plug from 6850-4500', PUH, WOC 9/14/13.  9/16/13, RIH & tag cmt @ 6923', drill, wash & ream to 9100'. Kickoff lateral @ 9100', drill to 14635'M 10489'V, 9/30/13. RIH w/ 5-1/2" 17# P110 BTC csg & set @ 14632' w/ POST @ 4639'. Cmt w/ 950sx (500bbl) C Tuned Light w/ additives 10.2ppg 2.96 yield followed by 680sx (201bbl) Super H w/ additives 13.2ppg, 1.66 yield with good returns while cementing, circ 2sx (1bbl) cmt to surface. Drop cancellation plug, pressure to 2890# to cancel tool. ND BOP, NUWH, test to 500#, tested OK, RD Rel Rig 10/3/13.  RECEIVED    RECEIVED						
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe		Regulatory Advi			
David Stewart		Title Sr. I	Regulatory-Attivi	sor	david_stewart@oxy.co	m 
Signature da. S	W	Date	101710	3 ACCEPTION	ED FOR REC	ORD
	THIS SPACE	FOR FEDERAL OR	STATE OF	FIÇE'USÉ '		
Approved by  Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to Title 18 U.S.C. Section 1001 and Title 43	tle to those rights in the subje hereon.	ct lease which would Office		1		States any false,
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fa fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						