

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mako State Com
8. Well Number #1
9. OGRID Number 24010
10. Pool name or Wildcat North Turkey Track Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

V-F Petroleum Inc.

3. Address of Operator

P.O. Box 1889, Midland, Texas 79702

4. Well Location

Unit Letter J : 1370 feet from the South line and 1650 feet from the East line

Section 5 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3399' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

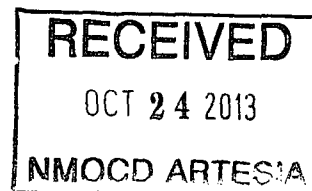
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Bring Back to Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Remove tubing and packer
2. Set BP at 11,175'
3. Perf Morrow formation from 10,791' to 11,114' OA
4. Swab to test
5. Acidize and swab to test if necessary
6. If, at any time, any of these zones test oil and gas in commercial volumes, return well to production
7. Should the production profile necessitate artificial lift, Operator will install appropriate lift equipment



Pit?

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eric Sprinkle TITLE Engineering Technician DATE 10-22-2013

Type or print name Eric Sprinkle E-mail address: eric@vfpetroleum.com PHONE: 432-683-3344

For State Use Only

APPROVED BY: Dr. P. S. S. S. S. TITLE Dr. P. S. S. S. S. DATE 10/24/13
Conditions of Approval (if any):