Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Every Costober 31, 20

OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. SH:E9127/ E2128 BH:NM89055 6. If Indian, Allottee or Tribe Name

abandoned well. U	Jse Form 3160-3 (A	NPD) for such	proposals	S		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No. Cotton Draw Unit NM70928X	
I. Type of Well  ✓ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.	
✓ Oil Well ☐ Gas W			Cotton Draw Unit 116H			
2. Name of Operator Devon Energy Production Company, L.P.					9. API Well No. 30-015-37926	
3a. Address 333 W. Sheridan Avenue	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
Oklahoma City, Oklahoma 73102		405-228-4248			Lower Brushy Canyon; Delaware	
4. Location of Well (Footage, Sec., T., 330' FSL & 430' FEL, Sec 36, T24S-R31E, Unit	n) -	,			I1. County or Parish, State Eddy County, NM	
12. CHEC	K THE APPROPRIATE BO	OX(ÉS) TO INDIC	CATE NATURE	E OF NOTI	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO			TION	
Notice of Intent	Acidize Deepen		Proc	Production (Start/Resume) Water Shut-Off		
_	Alter Casing				Well Integrity	
✓ Subsequent Report	Casing Repair		onstruction		omplete	✓ Other Completion Report
Final Abandonment Notice	Change Plans  Convert to Injection			_	mporarily Abandon Completion Report ater Disposal	
following completion of the involve testing has been completed. Final determined that the site is ready for 7/16/2013 - 08/28/2013  MIRU. NU BOP. TIH w/bit & & tbg 4914'. Started in hole with TCP gur HCL, 257K# 100 mesh sd, 1595K # sx Class C, yld 2.87. Ran CBL from NMOCD	Abandonment Notices must refinal inspection.)  to PBTD - 14,189'. Dispus. Perforated Bone Sprit 40/70 white sd, 567K # m 6000' to 750'. New est	hole clean. Testing, 8480' – 14,16 40/70 SLC Prop. TOC @ 950'. To	ted casing to 4 32', 864 holes. Pumped Cen urn well over to	ts, including 1500 psi fo Frac'd 84 nent squee	r 30 min. OK. Ran CE 180 – 14,162' in 18 Sta eze with lead 345 sx Con.	completed and the operator has  BL from 8900 to Surface'. TOC @  iges. Frac Totals: 55K gals 7.5%
14. Thereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Patti Riechers			Title Regulatory Specialist CARLSBAD FIELD OFFICE			
Signature Patti Pillus			Date 10/07/2013			
	THIS SPACE	E FOR FEDEI	RAL OR ST	TATE OF	FICE USE	
Approved by						
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	oject lease which wo	uld Office	•		Date	
Title 18 U.S.C. Section 1001 and Title 43			0,	and willfully	y to make to any departme	nt or agency of the United States any fals