

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an ~~and~~ Artesia abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0560355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ARTESIA YESO FEDERAL UNIT 299. API Well No.
30-015-4133810. Field and Pool, or Exploratory
ARTESIA, GLORIETA-YESO

11. County or Parish, and State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LPContact: JENNIFER A DUARTE
E-Mail: JENNIFER_DUARTE@OXY.COM3a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
Ph: 713-513-6640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T17S R28E NWNW 522FNL 431FWL

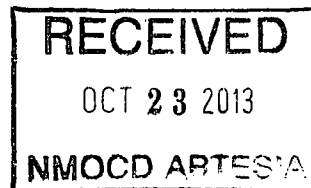
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

What happened: As we were drilling our surface hole, we experienced lost circulation at 229?. We stopped drilling and pumped a 30 bbl high viscous/ LCM pill. We saw fluid in the hole at ~40?. My DSM called the 24/7 BLM phone and left a message about the lost circulation. I called the BLM main office number and spoke with Ed Hernandez and Chris Walls. We requested to keep drilling in hopes that the cuttings and LCM pills will heal our lost zone. During the phone conversation, we increased to 50% of returns back to surface. We received approval to continue to drill from 230? till we reached 310? where I would call back and give an updated status report on the surface hole. I mentioned our desired forward plan to drill to surface TD while continuing to heal losses and our plan to also run a DV tool for our cement job. I received a verbal approval to continue to drill.

What we did: We reached surface TD and had 85-90% of returns back to surface. Due to the lost circulation, we planned to run a DV tool above the depth where we first saw losses at ~200?. We

Accepted for record
NMOCD

LR Wade 10/24/13

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #220240 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/18/2013 ()**

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/16/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OCT 18 2013

/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud to make any statement or representation in any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #220240 that would not fit on the form

32. Additional remarks, continued

planned a 2 stage cement job if the first stage did not have cement returns to surface. The first stage had 210 sks of original tail cement along with 200 sks of lead thixotropic cement. This calculates out to be 300% excess cement for the first job. We were able to circulate cement to surface after the first cement job, thus we sent a cancelation plug for the DV tool and the second stage was canceled. (If we did not see returns to surface we would have pumped our second stage cement job of 150 sks which accounts for 225% excess.) We managed to circulate 56 bbls or 188 sacks to surface of cement. We monitored for fall back and had none.