Office	District	State of New Mexic			Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM		Minerals and Natural	Resources	WELL API NO.	Revised July 18, 2013
District II - (575) 748-1283	OIL C	ONSERVATION DI	IVISION	30-015-41504	C.
District III – (505) 334-6178 1220 Sout		220 South St. Francis			of Lease FEE
District IV - (505) 476-3460		Santa Fe, NM 8750	5	STATE 6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			X0 -0647-0405		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				AB State 647 (39734)	
PROPOSALS.) 1. Type of Well: Oil Wel	l ✓ Gas Well 🗌	Other		8. Well Number	015
2. Name of Operator				9. OGRID Numb	per
Apache Corporation 3. Address of Operator				873 10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Artesia; Glorieta-Yeso (O) (96830)	
4. Well Location					
Unit Letter N: 330 feet from the South line and 1650 feet from the West line					
Section 32		wnship 17S Range		NMPM	County Eddy
	II. Elevation	n <i>(Show whether DR, RK</i> 3673' GR	KB, RT, GR, etc.,	,	
2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	The state of the s			\$ 100 \$ 100 management	
12. 0	Check Appropriate I	Box to Indicate Natu	re of Notice,	Report or Other	Data
NOTICE	OF INTENTION	TO·	SUB	SEQUENT RE	PORT OF
PERFORM REMEDIAL W		_	EMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDO				LLING OPNS.	P AND A
PULL OR ALTER CASING		COMPL C	ASING/CEMEN ⁻	T JOB 📙	
DOWNHOLE COMMINGL CLOSED-LOOP SYSTEM					
OTHER:	_		THER: Comple		I
12 Decembe among and		a (Classily state all mont)	:	1	
					es, including estimated date
of starting any pro	posed work). SEE RUI	LE 19.15.7.14 NMAC. F			
of starting any proprosed completi	posed work). SEE RUI on or recompletion.				
of starting any pro proposed completi Apache completed this wel 10/07/13 MIRUSU. DO floa	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'.	LE 19.15.7.14 NMAC. F	For Multiple Cor	mpletions: Attach	wellbore diagram of
of starting any proproposed completi Apache completed this well 10/07/13 MIRUSU. DO floa 10/08/13 Log TOC @ 68' F	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414	LE 19.15.7.14 NMAC. F 2', 78', 90', 4216', 40', 82	For Multiple Cor	npletions: Attach v	wellbore diagram of
of starting any proproposed completi Apache completed this well 10/07/13 MIRUSU. DO floa 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15'	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 % HCI NEFE acid. Acid	LE 19.15.7.14 NMAC. F 2', 78', 90', 4216', 40', 82 0', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals	For Multiple Cor ', 4302', 27', 45', 80', 4900, w/ 1- : 15% HCI NEFE	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid.	wellbore diagram of , 96', 4530', 50', 70', 88',
of starting any proproposed completi Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ 2	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 % HCI NEFE acid. Acid 240,450 gals 20# & 299	LE 19.15.7.14 NMAC. F 2', 78', 90', 4216', 40', 82 0', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals ,639# 16/30 sand. Flush	For Multiple Cor ', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf
of starting any proproposed completi Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ 2 Glorieta/Paddock	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 % HCI NEFE acid. Acid 240,450 gals 20# & 299 : @ 3394', 3412', 28', 43	LE 19.15.7.14 NMAC. F 2', 78', 90', 4216', 40', 82 0', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 1,639# 16/30 sand. Flush 1', 73', 95', 3514', 33', 48',	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50',	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88',
of starting any proproposed complete Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20 20# & 221,928# 2	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 l', 78', 4700', 20', 40', 60 % HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43 l', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 0', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals ,639# 16/30 sand. Flush b', 73', 95', 3514', 33', 48', oles. Acidize w/ 3696 gals 44 gals 10# linear gel.	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50',	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46',
of starting any proproposed completic Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ 2 Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 210/23/13 ND goathead, fra	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 6 HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43 I', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34 c valve & frac spool. NU	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 0', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals ,639# 16/30 sand. Flush 0', 73', 95', 3514', 33', 48', eles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP.	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50',	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46',
of starting any proproposed completic proposed completic Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 210/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 W HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43 I', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34 c valve & frac spool. NU '. Circ hole clean to PBT 5 6.5# tbg & SN @ 488	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 b', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush b', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. FD @ 5050'.	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals
of starting any proproposed completion Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 10/23/13 ND goathead, fra 10/24/13 DO CBP @ 4120	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 W HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43 I', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34 c valve & frac spool. NU '. Circ hole clean to PBT 5 6.5# tbg & SN @ 488	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 b', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush b', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. FD @ 5050'.	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals
of starting any proproposed completic Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP.	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 W HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43 I', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34 c valve & frac spool. NU '. Circ hole clean to PBT 5 6.5# tbg & SN @ 488	LE 19.15.7.14 NMAC. F 2', 78', 90', 4216', 40', 82 b', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush b', 73', 95', 3514', 33', 48', eles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods.	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals
of starting any proproposed completic proposed complete this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. FS. Perf Blinebry @ 414 I', 78', 4700', 20', 40', 60 W HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43 I', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34 c valve & frac spool. NU '. Circ hole clean to PBT 5 6.5# tbg & SN @ 488	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 b', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush b', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. FD @ 5050'.	For Multiple Cor 1', 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE	npletions: Attach v , 4410', 24', 50', 70' -JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29',	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals RECEIVED NOV 1 2 2013
of starting any proproposed completion in proposed completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 L', 78', 4700', 20', 40', 60' % HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43'), 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34. c valve & frac spool. NU L'. Circ hole clean to PBT 5 6.5# tbg & SN @ 488'. Unit & install electric.	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush 3', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. 3 prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods.	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals
of starting any proproposed completion in proposed completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 L', 78', 4700', 20', 40', 60' % HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43'), 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34. c valve & frac spool. NU L'. Circ hole clean to PBT 5 6.5# tbg & SN @ 488'. Unit & install electric.	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush 3', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. 3 prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods.	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals RECEIVED NOV 1 2 2013
of starting any proproposed completion Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 L', 78', 4700', 20', 40', 60' % HCI NEFE acid. Acid 240,450 gals 20# & 299 (@ 3394', 3412', 28', 43'), 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34. c valve & frac spool. NU L'. Circ hole clean to PBT 5 6.5# tbg & SN @ 488'. Unit & install electric.	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals, 639# 16/30 sand. Flush 8', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods.	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals RECEIVED NOV 1 2 2013 NMOCD ARTES: A
of starting any proproposed completion Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62' 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20' 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013 I hereby certify that the info	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 L', 78', 4700', 20', 40', 60' W. HCI NEFE acid. Acid 240,450 gals 20# & 299 . @ 3394', 3412', 28', 43' L', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34. c valve & frac spool. NU L'. Circ hole clean to PBT 5 6.5# tbg & SN @ 488'. Unit & install electric.	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush 3', 73', 95', 3514', 33', 48', iles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods.	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals NOV 12 2013 NMOCD ARTESIA
of starting any proproposed completic Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013 I hereby certify that the information of the set	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 L', 78', 4700', 20', 40', 60' W. HCI NEFE acid. Acid 240,450 gals 20# & 299 . @ 3394', 3412', 28', 43' L', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34. c valve & frac spool. NU L'. Circ hole clean to PBT 5 6.5# tbg & SN @ 488'. Unit & install electric.	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals, 639# 16/30 sand. Flush 8', 73', 95', 3514', 33', 48', sles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods.	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals RECEIVED NOV 1 2 2013 NMOCD ARTES: A
of starting any proproposed completion Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013 I hereby certify that the information of the set of the se	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 L', 78', 4700', 20', 40', 60' W. HCI NEFE acid. Acid 240,450 gals 20# & 299 . @ 3394', 3412', 28', 43' L', 43', w/ 1-JSPF, 27 ho 16/30 sand. Flush w/ 34. c valve & frac spool. NU L'. Circ hole clean to PBT 5 6.5# tbg & SN @ 488'. Unit & install electric.	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals, 639# 16/30 sand. Flush 8', 73', 95', 3514', 33', 48', iles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods. 10/02/2013	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta e and belief.	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals RECEIVED NOV 1 2 2013 NMOCD ARTES: A ATE 11/07/2013 HONE: 432-818-1953
of starting any proproposed completic Apache completed this well 10/07/13 MIRUSU. DO float 10/08/13 Log TOC @ 68' F 4611', 29', 50', 62 10/09/13 Spot 756 gals 15' 10/17/13 Frac Blinebry w/ Glorieta/Paddock 60', 88', 3900', 20 20# & 221,928# 10/23/13 ND goathead, frat 10/24/13 DO CBP @ 4120 10/25/13 RIH w/ 2-7/8" J-5 10/29/13 Set 640 Pumping 10/30/13 POP. Spud Date: 09/26/2013 I hereby certify that the information of the set	posed work). SEE RUI on or recompletion. Il as follows: at collar & cmt to 5050'. S. Perf Blinebry @ 414 begin described and the service of	2', 78', 90', 4216', 40', 82 2', 78', 90', 4216', 40', 82 3', 80', 4800', 20', 40', 60', ize Blinebry w/ 3032 gals 639# 16/30 sand. Flush 3', 73', 95', 3514', 33', 48', iles. Acidize w/ 3696 gals 44 gals 10# linear gel. J prod spool & BOP. TD @ 5050'. 7'. EOT @ 4976'. RIH w/ Rig Release Date:	For Multiple Cor 1, 4302', 27', 45', 80', 4900, w/ 1- 15% HCI NEFE w/ 3906 gals 10 86', 3626', 50', 15% HCI NEFE pump & rods. 10/02/2013	npletions: Attach v , 4410', 24', 50', 70' JSPF, 34 holes. E acid. # linear gel. RIH w/ 76', 92', 3711', 29', E acid. Frac Glorieta e and belief.	wellbore diagram of , 96', 4530', 50', 70', 88', CBP & set @ 4120'. Perf 45', 56', 80', 96', 3822', 46', a/Paddock w/ 181,650 gals NOV 12 2013 NMOCD ARTESIA