Submit One Copy To Appropriate District Office OCT 3 0 2013 Energy, Minerals and Natural Resources	Form C-103
District 1	Revised November 3, 2011 WELL API NO.
1625 N. French Dr. Hobbs, NM 88240 District II 811 S. First St. Artista M. 220 ARTES OIL CONSERVATION DIVISION	30-015-00096
orr o. r not ou, r not ou, r not ou,	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE X
District IV Santa Fe, INM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Jackson AT
1. Type of Well: Oil Well Gas Well X Other P&A	8. Well Number #1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	
Unit Letter O : 660 feet from the South line and 1980 feet from the East line	
Section 14 Township 17S Range 25E NMPM Edd	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LING OPNS. P AND A
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	·
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to sche	edule an inspection.
SIGNATURE At Tingle TITLE environmental 5	ocientat DATE 10/25/13
TYPE OR PRINT NAME Amanda Trigillo E-MAIL: entrigillo Eyone For State Use Only	spetokum. com/HONE (575) 748-1471
APPROVED BY Jaw W Jum TITLE C.C. Conditions of Approval (if any):	DATE 11/12/13
Conditions of Approval (if any).	