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Form 3160-5 (August 2007),	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG		) Artesia	OMB NO Expires:	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No NMNM0554771		
				6. If Indian, Allottee of	r Tribe Name	
				7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. TOG FEDERAL 3	<u></u>	
Oil Well Gas Well Other Contact: JODY NOERDLINGER RKI EXPLORATION & PRODUCTION E-Mail: jnoerdlinger@rkixp.com				9. API Well No. 30-015-21360		
3a. Address3b. Phone No210 PARK AVENUE, SUITE 900Ph: 405-99			area code)	10. Field and Pool, or Exploratory BURTON EAST		
OKLAHOMA CITY, OK 73102 Fx: 405-99 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 16 T20S R29E Mer NMP NWSE 1980FSL 1980FEL				EDDY COUNTY COUNTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE, I	REPORT, OR OTHER	₹ DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent				uction (Start/Resume)   Image: Water Shut-Off     amation   Image: Well Integrity     omplete   Image: Other     porarily Abandon   Image: Water Shut-Off		
🗖 Subsequent Report	Alter Casing	— —				
Final Abandonment Notice						
	Convert to Injection	Plug Back	U Water	-		
If the proposal is to deepen direc Attach the Bond under which the following completion of the invo- testing has been completed. Find determined that the site is ready This is notification that RK	Exploration & Production, LLC	ve subsurface locations a le Bond No. on file with lts in a multiple completi only after all requiremen C is taking over oper	and measured and true BLM/BIA. Required s on or recompletion in a onts, including reclamati rations of the wells	vertical depths of all pertine subsequent reports shall be f a new interval, a Form 3160 ion, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
within the specified lease. The well(s) in this lease consist of the above-referenced TOG Federal 3, as well as the following:				al <b>R</b>	ECEIVED	
TOG Federal 6 (API: 30-015-27004) 990FSL/2160FEL, 16-T20S-R29E					NOV 12 2013	
RKI Exploration & Product stipulations and restrictions lease described.	ion, LLC, as new operator, acc s concerning operations condu	epts all applicable te cted on this lease, c	erms, conditions, or any portion of the		DCD ARTESIC	
Bond Coverage: BLM Bor		ECT TO LIKE VAL BY STATE		EE ATTACHE		
14. I hereby certify that the foregoin	Electronic Submission #18	4857 verified by the I ION & PRODUCTION		on System AC	cepted for recor	
Name(Printed/Typed) JODY	Committed to AFMSS for	processing by KURT	REGULATORY AN	4/2013 ()	NMOCD 19	
Signature (Electro	nic Submission)	Date	01/17/2013			
	THIS SPACE FOR			JSEOD OUTED	<u> </u>	
	<del></del>			<b>HPROVED</b>		
Approved By					Date	
ertify that the applicant holds legal o which would entitle the applicant to c		ubject lease Office		NOV - 6 2013		
itle 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a cr ent statements or representations as to	ime for any person know any matter within its jur		NU OF LAND MANAGEM	Ener of the United	
** OPEF	RATOR-SUBMITTED ** OP	ERATOR-SUBMI	la secondaria de la constanción de la c		**	

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## Additional data for EC transaction #184857 that would not fit on the form

## 32. Additional remarks, continued

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Change of Operator effective 12/21/2012

Former Operator: J. C. Williamson (11158)

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 11/6/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.