Submit One Control of State of New Mexico	Form C-103
Energy Minerals and Natural Passurass	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-23529
811 S. First \$t_Autoria_NM88APTESIA OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Jackson AT
PROPOSALS.) 1. Type of Well: Gas Well X Other P&A	8. Well Number #11
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	augus sastu, sun ranas
Unit Letter J: 2310 feet from the South line and 1650 feet from the East line	
Section 14 Township 17S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
10. Chall Assessint Day to Indiana Natura of Nation Day at an Other D	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '	
TEMPORARILY ABANDON	_
FOLE OR ALTER CASING MOLTIFLE COMPL CASING/CEMENT	1 JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has other production equipment.	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location.	uction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	ved. (Poured onsite concrete bases do not have
to be removed.)	(
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. Correpany has been notified of Power Pole removal	
When all work has been completed from this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Environmental Scientist DATE 16/25/13	
TYPE OR PRINT NAME Amonda Trujillo E-MAIL: atrujillo Eyatepetrolam PHONE (575) 748-147 For State Use Only APPROVED BY: Jin W. Sum TITLE C.J. DATE 11/12/13	
APPROVED BY: Jon W. Sum TITLE C.O. Conditions of Approval (if any):	DATE_////////////////////////////////////