the second s		·				orig
	UNITED STATES DEPARTMENT OF THE II BUREAU OF LAND MANA	NTERIOR	OCD Art	esia	OMB 1 Expires	I APPROVED NO. 1004-0135 S: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM21502	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TI	RIPLICATE - Other instruc	tions on re	verse side.		7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. HOLLY FEDERAL 1	
2. Name of Operator Contact: JODY NOERDLINGER RKI EXPLORATION & PRODUCTIONE-Mail: jnoerdlinger@rkixp.com					9. API Well No. 30-015-24195	
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 731	3b. Phone N Ph: 405-9 Fx: 405-99		e)	10. Field and Pool, or Exploratory BRUSHY DRAW		
4. Location of Well (Footage, Sec.,		·	11. County or Parish, and State			
Sec 26 T26S R29E Mer NMP SESE 460FSL 660FEL					EDDY COUNT	Y COUNTY, NM
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize D		epen		ion (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	_	cture Treat w Construction	Reclam		Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 			C Recomp	plete 🛛 Other rarily Abandon	
	Convert to Injection	-			-	
 Describe Proposed or Completed C If the proposal is to deepen directic Attach the Bond under which the w following completion of the involv testing has been completed. Final w determined that the site is ready for This is notification that RKIE well(s) within the specified le Holly Federal-1, and this addressing well(s) within the specified le	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation res Abandonment Notices shall be file final inspection.) Exploration & Production, LL ase. The well(s) in this lea	give subsurface the Bond No. c sults in a multip of only after all C is taking o	e locations and meas on file with BLM/BI ole completion or red requirements, inclu	A. Required and true ver A. Required sul completion in a ling ding reclamation of the	ertical depths of all perti bsequent reports shall be new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once and the operator has
Holly Federal-1, and this additional well. Holly Federal-2 (API: 30-015-24840) Section 26-T26S-R29E, 1930FNL & 735FEL					4	
RKI Exploration & Production stipulations and restrictions of lease described.	n, LLC, as new operator, ac	cepts all app	plicable terms, c		NOV 1 NMOCD A	
Bond Coverage: BLM Bond SU APPF	SEE ATTACHED FOR CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing	is true and correct. Electronic Submission #1 For RKI EXPLORA Committed to AFMSS fo	TION & PRO	DUCTION. sent t	o the Carlsha		cepted for record NMOCD 147
Name(Printed/Typed) JODY N				LATORY AN		
Signature (Electronic	Submission)		Date 01/17/2	2013		
	THIS SPACE FO	R FEDER	AL OR STATE			
Approved ByMM	Muchly_		Title			Date
Conditions of approval, if any, are attack certify that the applicant holds regal or e which would entifie the applicant to cond	puitable title to those rights in the	not warrant or subject lease	Office	NOV	- 6 2013	
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and vithin its jurisdiction	BUREAU OF	AND AWAWAGEMEN	agency of the United
** OPERA	TOR-SUBMITTED ** OI	PERATOR				**

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Additional data for EC transaction #184822 that would not fit on the form

32. Additional remarks, continued

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Change of Operator effective 12/21/2012

Former Operator: J.C. Williamson (11158)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

11/6/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.