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Submit One Copy To Appropriate District State of New Mexico	Form C-103
Energy Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM188240013	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 ARTESIA OIL CONSERVATION DIVISION District III 1000 Rio Brazos RIM 87410  Santa Fa NM 87505	30-015-24423
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rui: Azios, NM 87410	STATE FEE X
District IV Santa PC, NWI 67505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Jackson AT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other P&A Ce-Submit	8. Well Number #17
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	
Unit Letter M: 330 feet from the South line and 330 feet from the West line	
Section 13 Township 17S Range 25E NMPM Edo	·
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ☐ ALTERING CASING ☐ '
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	T JOB 🔲
	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
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