

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-015-41460																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E0-6353-0001																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Jaguar State (39959) 6. Well Number: 003																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED NOV 08 2013 NMOC D ARTESIA </div>																
8. Name of Operator Apache Corporation																		
9. OGRID 873																		
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Empire; Glorieta-Yeso, East (96610)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	08	17S	29E		330	S	2310	E	Eddy								
BH:																		
13. Date Spudded 08/15/2013	14. Date T.D. Reached 08/19/2013		15. Date Rig Released 08/20/2013		16. Date Completed (Ready to Produce) 10/25/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3615' GR											
18. Total Measured Depth of Well 5555'			19. Plug Back Measured Depth 5530'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHC/Hi-Res LL/CN/CAL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5018'-5420'; Blinebry 4474'-4940'; Glorieta/Yeso 3841'-4406'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		404'		12-1/4"		407 sx Class C										
5-1/2"		17#		5555'		7-7/8"		1150 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5507'												
26. Perforation record (interval; size, and number) Blinebry/Tubb 5018'-5420'; (1 SPF, 21 holes) Producing Blinebry 4474'-4940'; (1 SPF, 24 holes) Producing Glorieta/Yeso 3841'-4406'; (1 SPF, 28 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>127,890 gals 20#, 176,469# sand, 4846 gals acid, 3822 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>154,392 gals 20#, 206,711# sand, 4637 gals acid, 3192 gals gel</td> </tr> <tr> <td>Glorieta/Yeso</td> <td>167,580 gals 20#, 230,657# sand, 3696 gals acid, 7224 gals gel</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	127,890 gals 20#, 176,469# sand, 4846 gals acid, 3822 gals gel	Blinebry	154,392 gals 20#, 206,711# sand, 4637 gals acid, 3192 gals gel	Glorieta/Yeso	167,580 gals 20#, 230,657# sand, 3696 gals acid, 7224 gals gel
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28. PRODUCTION																		
Date First Production 10/25/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 11/05/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 37	Gas - MCF 93	Water - Bbl. 295	Gas - Oil Ratio 2514											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 08/23/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech II			Date 11/07/2013									
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 874'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1121'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1695'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2095'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2396'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3834'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3911'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4488'	T. Gr. Wash	T. Dakota	
T. Tubb 5282'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1467'	T. Entrada	
T. Wolfcamp	T. Yeso 3911'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Jaguar State #3
API# 30-015-41460
Apache Corp.

Completion continued.

10/09/2013 DO CBPs @ 4450' & 4990'. Circ hole clean to PBTD @ 5530'.

10/10/2013 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 5417' & ETD @ 5507'. RIH w/ pump & rods. Clean
loc & RDMOSU.

10/24/2013 Set new 640 pumping unit. POP.