

Submit to: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-015-36393												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Hurl State Com 6. Well Number: 1										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator COG Operating LLC				9. OGRID 229137										
10. Address of Operator One Concho Center 600 W. Illinois Ave, Midland, TX 79701				11. Pool name or Wildcat Loco Hills; Bone Spring, East (39513)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	A	16	18S	30E		660								
BH:														
13. Date Spudded 9/23/08	14. Date T.D. Reached 10/29/08	15. Date Rig Released 10/23/13		16. Date Completed (Ready to Produce) 10/23/13		17. Elevations (DF and RKB, RT, GR, etc.) 3467' GR								
18. Total Measured Depth of Well 12023		19. Plug Back Measured Depth 9060'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 7315-8995 Bone Spring														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8	48	408		17.5	450	0								
9-5/8	36	3384		12.25	1650	0								
5-1/2	17	12012		7-7/8	1770	0								
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
26. Perforation record (interval, size, and number) 8988-8995, .43, 40 shots 8190-8197, .43, 40 shots 7315-7322, .43, 40 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8988-8995</td> <td>3000gal 15%+65240 gal gel+65303# sand + 1500gal 7.5%</td> </tr> <tr> <td>8190-8197</td> <td>3000 gal 7.5%+66420 gal gel+91026# sand</td> </tr> <tr> <td>7315-7322</td> <td>1500 gal 15%+64570 gal gel+101,877# sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8988-8995	3000gal 15%+65240 gal gel+65303# sand + 1500gal 7.5%	8190-8197	3000 gal 7.5%+66420 gal gel+91026# sand	7315-7322	1500 gal 15%+64570 gal gel+101,877# sand
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28. PRODUCTION														
Date First Production 10/28/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2x1-1/2x24' RHB-HVR			Well Status (Prod. or Shut-in) Producing									
Date of Test 11/3/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 106	Gas - MCF 142	Water - Bbl. 204								
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 106	Gas - MCF 142	Water - Bbl. 204	Oil Gravity - API - (Corr.) 47.4								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Kent Greenway								
31. List Attachments C-104, C-144CLEZ Closure														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name Brian Maiorino		Title Regulatory Analyst		Date 11/5/13								
E-mail Address: Bmaiorino@concho.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 564	T. Strawn 10503	T. Kirtland	T. Penn. "B"
B. Salt 1308	T. Atoka 10788	T. Fruitland	T. Penn. "C"
T. Yates 1473	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1770	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2556	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3028	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3516	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 396	T. Entrada	
T. Wolfcamp 9138	T. Delaware 3766	T. Wingate	
T. Penn	T. Bone Spring 4771	T. Chinle	
T. Cisco (Bough C)	T. Morrow 11320	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology