Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: NMNM0560295

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.:

2. Name of Operator: Devon Energy Production Company, L.P.

8. Lease Name and Well No.: Burton Flat Deep Unit 55H

3. Address: 333 West Sheridan Avenue, Oklahoma City, OK 73102

3a. Phone No. *(include area code)*: 405-2282816

9. AFI Well No.: 30-015-40682

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 3175 FNL 50 FEL Section 3-21S-27E

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10. Field and Pool or Exploratory: Avalon, Bone Spring East

11. Sec., T., R., M., on Block and Survey or Area: Sec 3-21S-27E

At top prod. interval reported below

At total depth: 2941 FNL 330 FEL Section 2-21S-27E

12. County or Parish: Eddy

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
05/13/2013	06/12/2013	☐ D & A ☑ Ready to Prod. 08/21/2013	3203.6

18. Total Depth:	19. Plug Back T.D.:	20. Depth Bridge Plug Set:
MD 11,532' TVD	MD 11,515' TVD	MD 6150' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray, Hostile Nat Gamma Ray, High Res Laterolog Array, Caliper, Comp Neutron

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	94	140	217'		775 C		0	
17 1/2"	13 3/8" J-55	68	230	851'		1081 C		0	
12 1/4"	9 5/8" J-55	40	860	2742'		300 C; 860 H		1200	
8 3/4"	5 1/2" P-110	17	6129	11,532'		515 C; 2205 H		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6345							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	6900	11,515	6900-11,515	8 3/4	396	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6900-11,515	59,257# 100 mesh sand, 1,140,461# 40/70 sand and 374,922# 20/40 SBXL sand; 36,000 Gals 15% acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/21/13	8/21/13	24	→	174	1058	1550			Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
	430	520	→	174	1058	1550		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

RECLAMATION DUE 2-21-14

ACCEPTED FOR RECORD
OCT 26 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	6900	11,515	Water, Oil, Gas	Delaware	2775
				Bone Spring (prod formation and formation at TD)	6900

32. Additional remarks (include plugging procedure):

*Logs submitted with the Burton Flat Deep Unit 51H Completion report.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☑ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Tami Shipley Title Regulatory Analyst

Signature Tami Shipley Date 10/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

BURTON FLAT DEEP UNIT 55H - Permian Basin Stimulation Summary - Page No. 1 - Date:...

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	ISIP (psi)	Q Start Max (bbl/min)
1	7/22/2013 10:05	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	11,225.0	11,515.0	153,441.0	155,250.0	6555.74	2.00	4,756.0	1,245.0	81
2	7/22/2013 14:18	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	10,832.0	11,129.0	155,341.0	155,250.0	6571.91	2.00	5,277.0	1,031.0	82
3	7/22/2013 18:23	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	10,439.0	10,736.0	155,753.0	155,250.0	6562.41	2.00	4,951.0	1,015.0	81
4	7/23/2013 10:41	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	10,046.0	10,342.0	156,955.0	155,250.0	6632.62	2.00	6,408.0	1,122.0	82
5	7/23/2013 15:57	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	9,652.0	9,949.0	157,015.0	155,250.0	6620.69	2.00	6,261.0	1,065.0	81
6	7/23/2013 19:44	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	9,259.0	9,556.0	154,720.0	155,250.0	6650.81	2.00	5,557.0	1,129.0	81
7	7/24/2013 10:17	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	8,866.0	9,163.0	157,029.0	155,250.0	6554.00	2.00	6,341.0	1,108.0	82
8	7/24/2013 14:04	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	8,473.0	8,770.0	156,604.0	158,250.0	6563.17	2.00	5,915.0	1,256.0	82
9	7/24/2013 18:03	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	8,080.0	8,376.0	159,948.0	158,250.0	6552.19	2.00	5,536.0	1,103.0	81
10	7/25/2013 10:16	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	7,686.0	7,982.0	159,507.0	158,250.0	6563.69	2.00	7,376.0	1,061.0	82
11	7/25/2013 13:58	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	7,293.0	7,590.0	160,961.0	155,250.0	6496.21	2.00	4,489.0	1,042.0	83
12	7/25/2013 16:33	HYDRAULIC FRAC	BONE SPRING 1ST, ST01	6,900.0	7,197.0	154,342.0	155,250.0	6457.98	2.00	5,583.0	1,006.0	82