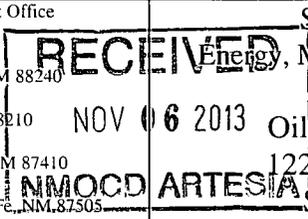


Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
 30-015-41242
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Shoeless Joe 32 State
 6. Well Number:
 4H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

9. OGRID
 229137
 11. Pool name or Wildcat
 Parkway; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	32	19S	30E		600	South	190	West	Eddy
BH:	P	32	19S	30E		660	South	333	East	Eddy

13. Date Spudded 9/4/13	14. Date T.D. Reached 9/29/13	15. Date Rig Released 9/30/13	16. Date Completed (Ready to Produce) 10/28/13	17. Elevations (DF and RKB, RT, GR, etc.) 3247' GR
18. Total Measured Depth of Well 12825'		19. Plug Back Measured Depth 12823'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CNL, Laterolog, Sonic, Caliper
22. Producing Interval(s), of this completion - Top, Bottom, Name 8526-12775' Bone Spring				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	500 sx	0
9 5/8"	36#	3450'	12 1/4"	1835 sx	0
5 1/2"	17#	12825'	7 7/8"	2100 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7804'	

26. Perforation record (interval, size, and number) 8526-12775' (672)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8526-12775'	Acdz w/80947 gal 7 1/2%; Frac w/4758551# sand & 3852702 gal fluid

28. PRODUCTION

Date First Production 10/30/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/3/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 777	Gas - MCF 524	Water - Bbl. 1217	Gas - Oil Ratio
Flow Tubing Press. 400#	Casing Pressure 121#	Calculated 24-Hour Rate	Oil - Bbl. 777	Gas - MCF 524	Water - Bbl. 1217	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Adam Olguin

31. List Attachments
 Logs, Deviation Survey, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 11/4/13
 E-mail Address: sdavis@concho.com

