

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41363
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 219H
9. OGRID Number 6137
10. Pool name or Wildcat Paduca; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3452.8' GL

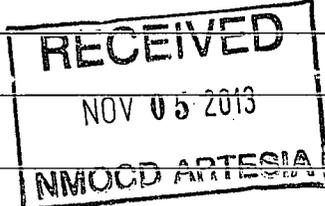
SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter P : 200 feet from the south line and 1110 feet from the east line
Section 2 Township 25S Range 31E NMPM Eddy County



12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/14/13: MIRU. Spud well @ 05:30 hrs.
 09/14/13 - 09/17/13: TD 17-1/2" hole @ 880'. RIH w/21 jts 13-3/8" 48# H-40 STC csg & set @ 880'. Lead w/940 sx CI "C" cmt, yld: 1.33 cf/sx. Disp w/132 bbls water. Circ 443 sx to surf. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi, hold for 30 minutes. Good Test.

09/20/13 - 09/23/13: TD 12-1/4" hole @ 4,200'. RIH w/103 jts 9-5/8" 40# HCK-55 BTC csg & set @ 4200'. Lead w/805 sx CI C, yld 1.85 sf/sx. Tail w/430 sx CI C, yld: 1.33 cf/sx; displ w/312 bbls FW. Circ 105 sx of cement to surface. Test BOP to 250 psi/5000psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

10/16/13 - 10/20/13: TD 8-3/4" lateral production hole @ 15,280'. RIH w/424 jts 5-1/2" 17# P-110 DW/C csg, set @ 15,280'; lead w/825 sx CI H, Yld 1.96 cf/sx, Tail w/2305 sx CI H', Yld 1.22 cf/sx. Disp w/ 230 bbls wtr. Returned 15 sx to surface. DV tool @ 6027'. 2nd Cmt Stage: lead w/330 sx CI C, Yld 2.26 cf/sx, Tail w/180 sx CI C, Yld 1.33 cf/sx. Displace w/139 bbls water. Release Rig @ 15:00 hrs on 10/20/2013.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Riechers TITLE: Regulatory Specialist DATE 10/31/2013

Type or print name _____ E-mail address: patti.riechers@dvn.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Vista S. Sewison DATE 11/6/2013

Conditions of Approval (if any):