Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVEL
OMB NO. 1004-013
Expires: July 31, 201

	2.101100.00
5.	Lease Serial No.
	NMNM030456

SUNDRY NOTICES AND REPORTS ON WELLS	INIMINIOS
Do not use this form for proposals to drill or to re-enter an	C ICI II A
shandoned well. Use form 3160-3 (APD) for such proposals	6. If Indian, A

abandoned we	II. Use form 3160-3 (AP	D) for su	ch proposals.	i	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agre 891000303X	ement, Name and/or No.					
1. Type of Well	8. Well Name and No	13 25 30 USA 1H					
☑ Oil Well ☐ Gas Well ☐ Oth							
Name of Operator BOPCO LP	9. API Well No. 30-015-41554-(00-X1					
3a. Address	3b. Phone No. (include area code) Ph: 432-221-7353			10. Field and Pool, or POKER LAKE	Exploratory		
MIDLAND, TX 79702					1 0112112	•	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish, and State		
Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICA	ATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
□ Notice of Intent	☐ Acidize		Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Fracture Treat ☐ Reclam		ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	` 🛮	New Construction ☐ Recom		olete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	0	Plug and Abandon	□ Tempor	rarily Abandon	Drilling Operations	
	☐ Convert to Injection	0	Plug Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide I operations. If the operation re bandonment Notices shall be fi	, give subsure the Bond N esults in a m	rface locations and measu No. on file with BLM/BIA ultiple completion or rec	ured and true ve A. Required su ompletion in a	ertical depths of all perticular perticular because the perticular	nent markers and zones. Filed within 30 days 50-4 shall be filed once	
08/08/2013 ? SPUD.							
08/08/2013 ? Drilled 17-1/2" hole to 1,146'. Ran 27 jts 13-3/8", 48#, H-40, STC set at 1,146?. Lead - 780 sks Class C, followed by Tail - 320 sks Class C. Circ 54 bbls to half pit. WOC 22.5 hrs.							
08/08/2013 ? Drilled 17-1/2" hole to 1,146'. Ran 27 jts 13-3/8", 48#, H-40, STC set at 1,146?. Lead - 780 sks Class C, followed by Tail - 320 sks Class C. Circ 54 bbls to half pit. WOC 22.5 hrs. 08/10/2013 ? Test void to 500 psi. Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, and rams to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. All good tests. 08/11/2013 ? Test safety valves and floor valves to 250 psi low/3,000 psi high. Test casing to 1,200 psi. All good tests.							
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14. I hereby certify that the foregoing is	s true and correct.				**************************************		

				Parameter	
14. I hereby certify	that the foregoing is true and correct. Electronic Submission #224300 verifie For BOPCO LP, so Committed to AFMSS for processing by JUN	ent to ti	ne Carlsbad	5SE)	
Name (Printed/T)	yped) CHRISTOPHER VOLEK	Title	DRILLING ENGINEER		
Signature	(Electronic Submission)	Date	10/24/2013		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE		
Approved By A	CCEPTED		IAMES A AMOS SUPERVISOR EPS	Date 11/02/	2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for record NMOCD SPD

Additional data for EC transaction #224300 that would not fit on the form

32. Additional remarks, continued

08/13/2013 ? Drilled 11" hole to 4,020?. Ran 94 jts of 8-5/8", 32#, J-55, LTC and mandrel hanger, set at 4,004?. Lead - 1,600 sks 35/65 Poz:Class C, followed by Tail - 350 sks Class C. Circ 150 bbls to surface. WOC 18.25 hrs.

08/14/2013 ? Test casing to 70% of casing burst pressure, test to 2,750 psi. Good test.

09/01/2013? Drilled 7-7/8? hole to 14,150?. Ran 316 jts 5-1/2?, 17#, HCP-110, BTC set at 14,149'. Float collar set at 14,055?. DV tool set at 5,002?. Lead 550 sks Class H.

09/02/2013 ? Tail 1,190 sks Class C. Full circulation throughout job. Dropped DV opening bomb and pressured up to 710 psi, no cement circulated off DV tool. Pumped 5 bbls FW spacer then 200 sks Class C. Dropped plug and displaced with 116 bbls FW. Bumped plug and pressured up to 1,390 psi to close DV tool. Tool closed. No cement circulated to surface. Test void to 5,000 psi. Good test.

09/03/2013 ? Rig Released.