

Submit To Appropriate District Office Two Copies, District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-40501 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Turquoise PWU 27 6. Well Number: 3H																																	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED NOV 14 2013 AIAA OGD ARTESIA																																	
8. Name of Operator Devon Energy Production Company L. P. 10. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		9. OGRID 6137 11. Pool name or Wildcat Parkway; Bone Spring																																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>L</td> <td>27</td> <td>T19S</td> <td>R29E</td> <td></td> <td>2250</td> <td>SOUTH</td> <td>330</td> <td>WEST</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td></td> <td>27</td> <td>T19S</td> <td>R29E</td> <td></td> <td>2263</td> <td>SOUTH</td> <td>330</td> <td>EAST</td> <td>EDDY</td> </tr> </table>	Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	L	27	T19S	R29E		2250	SOUTH	330	WEST	EDDY	BH:		27	T19S	R29E		2263	SOUTH	330	EAST	EDDY	13. Date Spudded 8/8/13 14. Date T.D. Reached 8/27/13 15. Date Rig Released 10/24/13 16. Date Completed (Ready to Produce) 10/24/13 17. Elevations (DF and RKB, RT, GR, etc.) 3312' GL	
Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																									
Surface:	L	27	T19S	R29E		2250	SOUTH	330	WEST	EDDY																									
BH:		27	T19S	R29E		2263	SOUTH	330	EAST	EDDY																									
18. Total Measured Depth of Well 12,515' MD 8105' TVD	19. Plug Back Measured Depth 12,503'	20. Was Directional Survey Made? Yes																																	
21. Type Electric and Other Logs Run CBL																																			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7800-12490': Hackberry; Bone Spring																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
13 3/8'	48#	316'	17 1/2"	450sx C Circ 71 sx																															
9 5/8'	40#	3455'	12 1/4"	1495sx C; Circ 139sx	TOC @ 800' CBL																														
5 1/2"	17#	12,515'	8 3/4"	2316sx																															
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																														
					2 7/8"																														
					7825'																														
26. Perforation record (interval, size, and number) 7800-12490': Total holes: 288			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7800-12490'</td> <td>Total: 150,833# 100 mesh sd; 1,570,045# 20/40 sd & 526,589# 20/40 Super LC sd.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7800-12490'	Total: 150,833# 100 mesh sd; 1,570,045# 20/40 sd & 526,589# 20/40 Super LC sd.																										
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7800-12490'	Total: 150,833# 100 mesh sd; 1,570,045# 20/40 sd & 526,589# 20/40 Super LC sd.																																		
28. PRODUCTION																																			
Date First Production 10/24/13		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) producing																															
Date of Test 10/24/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 473	Gas - MCF 472																														
Water - Bbl. 722	Gas - Oil Ratio																																		
Flow Tubing Press. 250 psi	Casing Pressure 160 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																														
Oil Gravity - API - (Corr.)																																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By																														
31. List Attachments DS/Logs																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude		Longitude		NAD 1927 1983																															

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy A. Barnett

Printed
Name Judy A. Barnett

Sr. Regulatory Specialist Date 11/12/13

E-mail Address Judith.Barnett@dvn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Rustler	T. Strawn	T. Kirtland	T. Penn. "B"
T Salt 316'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Base Salt 1120'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1301'	T. Devonian	T. Cliff House	T. Leadville
T. Seven Rivers 1604'	T. Silurian	T. Menefee	T. Madison
T. Capitan 1712'	T. Montoya	T. Point Lookout	T. Elbert
T. Delaware 3719'	T. Simpson	T. Mancos	T. McCracken
T. Bone Spring 5276'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T.	T. Morrison	
T. Drinkard	T.	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to ...SW....

No. 3, from...to.....

No. 2, from.....to.SW...

No. 4, from...to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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TURQUOISE PWU 27-3H - Permian Basin Stimulation Summary - Page No. 1 - Date: 11/12...

Stage #	Date	Type	Zone	Min Top Depth (ftKB)	Max Btm Depth (ftKB)	Proppant Frm (lb)	Proppant Design (lb)	Total Clean Volume Pumped (bbl)	Conc Max (lb/gal)	P Max (psi)	ISIP (psi)	Q Start Max (bbl/min)
1	10/7/2013 04:15	X-LINK GEL FRAC	BONE SPRING 2ND, OH	12,044.0	12,490.0	277,069.8	278,750.0	5426.44	3.49	5,526.0	2,143.0	81
2	10/7/2013 09:36	X-LINK GEL FRAC	BONE SPRING 2ND, OH	11,430.0	11,885.0	278,900.4	278,750.0	4819.58	3.60	5,176.0	2,222.0	81
3	10/8/2013 01:06	X-LINK GEL FRAC	BONE SPRING 2ND, OH	10,825.0	11,281.0	281,229.0	278,750.0	4801.73	3.46	5,770.0	2,129.0	81
4	10/8/2013 05:13	X-LINK GEL FRAC	BONE SPRING 2ND, OH	10,220.0	10,676.0	284,557.4	278,750.0	4803.76	3.49	5,353.0	2,098.0	80
5	10/8/2013 08:17	X-LINK GEL FRAC	BONE SPRING 2ND, OH	9,615.0	10,071.0	279,837.7	278,750.0	4789.59	3.52	6,044.0	2,142.0	83
6	10/8/2013 11:40	X-LINK GEL FRAC	BONE SPRING 2ND, OH	9,010.0	9,466.0	279,171.2	278,750.0	4790.36	3.49	5,028.0	2,292.0	81
7	10/9/2013 02:45	X-LINK GEL FRAC	BONE SPRING 2ND, OH	8,405.0	8,861.0	286,196.7	278,750.0	4873.50	3.53	5,526.0	2,438.0	82
8	10/9/2013 05:56	X-LINK GEL FRAC	BONE SPRING 2ND, OH	7,800.0	8,256.0	280,878.7	278,750.0	4867.96	3.58	5,162.0	2,169.0	81