Form 3160-5 (August 2007) B SUNDRY Do not use th abandoned we	UNITED STATES EPARTMENT OF THE INTERI UREAU OF LAND MANAGEMEN NOTICES AND REPORTS C his form for proposals to drill of ell. Use form 3160-3 (APD) for s	OR OCD NT ON WELLS r to re-enter an such proposals.) Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31; 2010 5. Lease Serial No. NMNM02860 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	IPLICATE - Other instructions of	on reverse side.		7. If Unit or CA/Agree 891,000303X	ement, Name and/	or No.				
1. Type of Well 8. Well Name and No. 20 Oil Well Gas Well Other POKER LAKE UNIT 441H										
2. Name of Operator BOPCO LP	9. API Well No. 30-015-41281-0	0-X1								
3a. Address	3b. Ph Ph: 4	ione No. (include area code) 132.683.2277		10. Field and Pool, or NASH DRAW	Exploratory					
MIDLAND, TX 79702	T. R. M. or Survey Description)	. <u> </u>		11 County or Parish	and State	.				
Sec 18 T24S R30E SWSE 12	281FSL 2401FEL			EDDY COUNTY	′, NM [°]					
12. CHECK APP	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA					
TYPE OF SUBMISSION		TYPE OF	ACTION							
Notice of Intent	 Acidize Alter Casing 	 Deepen Fracture Treat 	Production Reclamation	ion (Start/Resume) ation	on (Start/Resume) 🔲 Water Shut-Off tion 🔲 Well Integrity					
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	 New Construction Plug and Abandon Plug Back 	 Recomp Tempor Water D 	lete arily Abandon Pisposal	Other Change to Or PD	iginal A				
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, L.P. respectfully req 2,975? FSL and 2,401? FEL S Shale to 2nd Bone Spring Sha BOPCO, L.P. respectfully req Cameron MBS wellhead. BO casing to 3,000 psi high and 2 the well. Please find attached representative and the BOP to 	peration (clearly state all pertinent details hally or recomplete horizontally, give sub ork will be performed or provide the Bond d operations. If the operation results in a bandonment Notices shall be filed only a final inspection.) uests to change the bottom hole Sec7, T24S-R30E and change th ale. Please see the attached and uests to change plans for BOP te PCO L.P. respectfully requests to 250 psi low which will cover testin d the schematic of the wellhead.	, including estimated starting surface locations and measu d No. on file with BLM/BIA multiple completion or reco- fter all requirements, includ location of Poker Lake e intended target forma updated plat	g date of any pr red and true ve Required sub impletion in a r ing reclamation Unit 441H tr ation from th tion of the DPE on surfa duration of e Cameron at the end of	oposed work and approx rtical depths of all pertin ssequent reports shall be lew interval, a Form 316 h, have been completed, a ACC e Avalon ce EE ATTACHE	imate duration the ent markers and z filed within 30 da 0-4 shall be filed c and the operator h GDIOC 10 NMOC	reof. ones. ys T TECOTO D P P P IIIIIDÓ				
the well. BOPCO, L.P. also respectfully #441H. This will be accomplis H-40, ST&C surface string at	y requests permission to amend t shed by drilling a 17-1/2? surface approximately 457?. The 13-3/8?	the casing program for hole and setting a 13- surface casing will be	Poker Lake 3/8?, 48 ppf cemented t		RECEIV	'ED				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #225987 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 11/07/2013 (14JLD1525SE) Name(Printed/Typed) CHRISTOPHER VOLEK Title DRILLING ENGINEER										
				ADDDO						
Signature (Electronic S		Date 11/07/20		<u>APPRO1</u>	<u>/ED</u>	 				
Approved By		Title		NOV 13	2013 _{Date}					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	ed. Approval of this notice does not warr uitable title to those rights in the subject act operations thereon.	ant or lease Office	B	Vs/ Chris W	alls NAGEMENT					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any m	r any person knowingly and	willfully to ma	Ke to any department or	agency of the Unit	ed				

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** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #225987 that would not fit on the form

32. Additional remarks, continued

surface. The salt string will be drilled with an 11? hole drilled to approximately 3,438? and then cased using an 8-5/8?, 32 ppf, J-55, LTC intermediate string that will be cemented to surface. The production hole will be a 7-7/8? hole drilled to TD (16,677? MD/9,912?TVD). The production hole will be cased with 5-1/2?, 17 ppf, HCP-110, BTC casing and cemented back to surface. Revised Casing Program: Type Interval (MD) Hole Size 20? (already set) 0-120? 24? 13-3/8?, 48 ppf, H-40, STC 0-457? 17-1/2? 8-5/8?, 32 ppf, J-55, LTC 0-3,425? 11? 5-1/2?, 17 ppf, HCP-110, BTC 0? 15,533 7-7/8?

Casing Program Safety Factors: Type Tension Collapse Burst 13-3/8?,⁻48 ppf, H-40, STC 16.95 3.64 1.41 8-5/8?, 32 ppf, J-55, LTC 4.04 1.39 1.27 5-1/2?, 17 ppf, HCP-110, BTC 3.92 1.81 2.24

Cementing Program: Please see below for updates to cement program

13-3/8? Surface (gauge hole + 100% excess)

Primary Volume: 380 sacks Primary Details: 13.7 ppg, 1.67 ft3/sk yield, H2O 8.68 gal/sk Top of Primary: Surface

Primary Slurry: Class ?C? Cement + 2% PF1

8-5/8? Intermediate salt string (fluid caliper + 30% excess)

Lead Slurry: Class ?C? Cement: 6% Bentonite Gel + 0.2% Retarder + 5 lb/sk Kol Seal + 0.25 lb/sk Antifoam + 5% Salt Lead Volume: 650 sacks Lead Details: 12.9 ppg, 1.85 ft3/sk yield, H2O 9.81 gal/sk

Tail Slurry: Class ?C? Cement: 0.2% Retarder Tail Volume: 143 sacks Tail Details: 14.8 ppg, 1.33 ft3/sk yield, H2O 6.300 gal/sk Tail Length: 500?

TOC: Surface

5-1/2? Production (gauge hole + 50% excess)

1st Stage

Lead Slurry: ECONOCEM H SYSTEM: 0.25 lbm/sk D-AIR 5000 (Defoamer) Lead Volume: 600 sacks Lead Details: 11.50 ppg, 2.25 ft3/sk yield, H2O 14.99 gal/sk Top of Lead: DV Tool (+/- 5,000?)

Tail Slurry: VERSACEM H SYSTEM: 0.5% LAP-1 (Low Fluid Loss Control), 0.4% CFR-3 (Dispersant), 1 Ibm/sk Salt, 0.25 lbm/sk D-AIR 5000 (Defoamer) Tail Volume: 750 sacks Tail Details: 14.2 ppg, 2.62 ft3/sk yield, H2O 6.17 gal/sk Top of Tail: KOP (9,349?)

TOC: +/- 5,000? (DV Tool)

2nd Stage

Lead Slurry: ECONOCEM ?C? SYSTEM: 0.25 lbm/sk D-AIR 5000 (Defoamer) Lead Volume: 550 sacks Lead Details: 11.50 ppg, 2.25 ft3/sk yield, H2O 9.922 gal/sk Top of Lead: Surface

32. Additional remarks, continued

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Tail Slurry: Class ?C? Cement: 0.2% Retarder Tail Volume: 100 sacks Tail Details: 14.8 ppg, 1.33 ft3/sk yield, 6.320 gal/sk Tail Length: 500? TOC: 4,500?

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CUSTOMER: BOPCO PROJECT: Poker Lake Unit 440H RIG: Latshaw #4 CASING PROGRAM: 13-3/8" x 8-5/8" x 5-1/2"







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Operator BOPCO, L.P. Slot No. 441H SHL Area Eddy County, NM Well No. 441H Field Poker Lake Unit Wellbore No. 441H PWB Facility Poker Lake Unit No. 440H and No. 441H Wellbore No. 441H PWB	REPERE	ENCE WELLPATH IDENTIFICATION		
Area Eddy County, NM Well No. 441H Field Poker Lake Unit Wellbore No. 441H PWB Facility Poker Lake Unit No. 440H and No. 441H Wellbore No. 441H PWB	Operator	BOPCO, L.P.	Slot	No. 441H SHL
Field Poker Lake Unit Wellbore No. 441H PWB Facility Poker Lake Unit No. 440H and No. 441H Image: Comparison of the second	Area	Eddy County, NM	Well	No. 441H
Facility Poker Lake Unit No. 440H and No. 441H	Field	Poker Lake Unit	Wellbore	No. 441H PWB
	Facility	Poker Lake Unit No. 440H and No. 441H		

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REPORTSEINU	PINEORMATION	an an tha an tha tha tha an an tha an tha tha an	An ann a Chailleannaich an Meanairte ann an
Projection System	NAD27 / TM New Mexico SP, Eastern Zone (3001), US feet	Software System	WellArchitect® 4.0.1
North Reference	Grid	User	Gentbry
Scale	0.999928	Report Generated	10/30/2013 at 3:22:46 PM
Convergence at slot	0.22° East	Database/Source file	MidlandDB/No441H_PWB.xml

WELLEPATINEOCATION											
	Local coo	rdinates	Grid co	ordinätes	Geographic coordinates						
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude					
Slot Location	-28.23	28,37	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W					
Facility Reference Pt			627966.57	441728.55	32°12'49.506"N	103°55'10.451''W					
Field Reference Pt			630272.49	405347.85	32°06'49.387"N	103°54'45.266"W					

WEILIPATHIDATUM		The same that the second second second second	1 -1
Calculation method	Minimum curvature	Rig on No. 441H SHL (KB) to Facility Vertical Datum	3181.00ft
Horizontal Reference Pt	Slot	Rig on No. 44111 SHL (KB) to Mean Sea Level	3181.00ft
Vertical Reference Pt	Rig on No. 441H SHL (KB)	Rig on No. 441H SHL (KB) to Mud Line at Slot (No. 441H SHL)	3181,00ft
MD Reference Pt	Rig on No. 441H SHL (KB)	Section Origin -	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	359.87°



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Operator	BOPCO,	L.P.						Slot	No. 441H SHL	an a	and the second second second	n de anne spenn fren streget die eine
Area	Eddy Cou	unty, NN	1					Well	No. 441H			
Field	Poker La	ke Unit						Wellbore	No. 441H PWB			
Facility	Poker La	ke Unit	No. 4401	I and No	. 4411	I						
							يۇ ئېرىيىتىتىنىيىتىنى ئېرىكى لىدى ئېنىيىتىتىتىتى تىنىشىكى		م می از با		Luis -	and goes and the second second second second
WELLI	PATH DA	TA (18	7 statio	nš) \$†≞i	nterp	olated/e	xtrapolated	station Se		A CONTRACTOR		
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude	DLS	Comments
		00.000	[<u>n]</u>		[n]	<u></u>	<u>C [US II]</u>	US nj	22812140-2261NL	102855110 102111	[noon]	
0.001	0.000	90,000	0.00	0.00	0.00	0.00	627994.94	441700.32	32 12:49:220 IN	103 55 10.122 W	0.00	This On
122.00	0.000	90.000	122:00	0.00	0.00	0.00	627994 94	441700.32	32°12'49'226''N	103°5540.122"W	0.00	1/1C Off
202.001	0.000	90,000	202.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49 226"N	103:55 10 122 W	0.00	Rustler
222/00t	0:000	190!000	222:00	0:00	0.00	0:00	62799494	441700.32	3291249-2265N	103°55'10122"W	5.10.00	
322:001	0.000	90.000	322.00	0.00	0.00	0.00	627994:94	441700.32	32°12'49.226"N	103°55'10.122".W	0.00	a haracterian at an enderstation diana
422.00†	0.000	90:000	422.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49.226''N	103°55'10:122"W	0.00	
482.001	0.000	90.000	482.00	0.00	0.00	0:00	627994.94	441700.32	4 32°12'49'226"N	103°55'10.122"W	0.00	Salado
522.00†	0.000	90.000	522.00	0.00	0.00	. 0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W	0.00	
622.001	0.000	90:000	622.00	0:00	0.00	0.00	627994.94	441700.32	3221249-226"N	~103°55'10:122#W	0.00	Constant States
722.001	0.000	90.000	722.00	0,00	0.00	0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W	0.00	
822.00	0.000	90.000	822.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W.	0.00	
922.001	0.000	90.000	922.00	0.00	0.00	0.00	627994.94	441700.32:	32°12'49 226"N	103°55'10.122"W	0.00	
1,022.00†	0.000	90.000	1022.00	0.00	0.00	0.00	627994.94	441700.32	. 32°12'49'226"N	103°55'10.122"W	0.00.	. The million of the line management of the
1122:00	0.000	90:000	<u>1122:00</u>	000	10:00	0:00	1627994:94	441700:32	32912:49:226-N	103°55 10-122°W	<u>(0!00)</u>	
1222.00	0.000	90.000	1222.00	0,00	0.00	0.00	62/994:94	441700.32	32°12'49.226"N	103°55'10.122"W	.0.00	
1322.001	0.000	90.000	1322.00	0.00	0.00	0.00	627004.94	441700.32	32°12'49'220'N	103°5510.122"W	0:00	
1422.00	0.000	90.000	1922.00	0.00	0.00	0.00	627994.94	441700.32	32.1249.220.1N	103°55'10 122 W	0.00	
1322.001	0.000	90.000	1622100	0.00	0.00	2000	677004 04	441700.32	32-12,49,220 IN	103.5510.122 W	5.00	
1722 001	0,000	90,000	1722 00	0.00	0.00	0.00	627994 94	441700.32	32°12'49'226"N	103°55'10'122"W	0.00	C. TRADERADO I ANTAR
1822 001	0.000	90,000	1822.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49 226"Ni	103°55'10 122"W	0.00	
1922.001	0.000	90.000	1922.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49.226"Ni	103°55'10.122"W	0:00	
2022.001	0.000	90.000	2022.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W	0.00	
2122:001		1/90!000	2122!00	2.0.00	0.00	0.00	627994194	441700 32	32°12'49'226"N	103°55'104122"W	(0)(00)	
2222.001	0.000	90.000	2222.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W	0.00	adena ministration and an and a state
2322.00†	0.000	90.000	.2322.00	0:00	0.00	0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W	0.00	
2422:00†	0,000	90.000	2422:00	0.00	0.00	, 0.00	627994.94	441700.32	32°12'49.226"N	103°55'10.122"W	0.00	
2522.00†	0.000	90.000	2522.00	0.00	<u>.0.00</u> i	0.00.	627994.94	44,1700.32	32°12'49.226"N	103°55:10.122"W	0.00	
2622:001	0.000	<u>490!000</u>	2622!00	0.00	<u>(00:00</u>]	0.00	627994.94	441700.32	32°12'49:226"N	103;55;10:122;W	0.00	Barrister a Station La
2722.001	0.000	90.000	2722.00	0.00	<u>_0.00</u> i	0.00	627994.94	441700.32	<u>32°12'49.226"N</u>	103°55'10.122"Wi	0.00	
2822.001	0.000	90.000	2822.00	0.00	0.00	0.00	627994.94	441700.32	32°12'49:226"N	103°55'10.122"W	0.00	
2922.001	0.000	90.000	2922.00	0.00	0.00	0.00	627994 94	441700.32	32°12'49:226 N	103°55'10,122"W	0.00	
13000,00	0.000	0.000	30221001	00.0	0.00	0.00	627994.94	441700.52	32 12 49.220 IN	103 55 10.122 W	0.00	Nunge
3122.001	2 440	000.000	3121.96	-0.01	0.00	2 60	627007 54	441700 32	32°12'49-220'11	103°55'10 002"W	2.00	A CONTRACTOR OF THE
3222.001	4.440	90,000	3221.78	-0.02	0.00	8.60	628003.54	441700.32	32º12'49 226"N	[03°55'10.092 W	2.00	
3250.00	5.000	90.000	3249.68	-0:03	0.00	10.90	628005.84	441700.32	32°12'49 225"N	103°55'09 995"W	2.00	EOB
3322.00+	5.000	90:000	3321.41	-0.04	0.00	17.18	628012.12	441700.32	32°12'49 225"N	103°55'09 922"W	0.00	·····
3422 00t	5,2,5,000	90,000	3421 031	10106	0.001	25 89	628020/83	4417001321	32°12'49'225"NI	\$103255(09/8210W	5000	NUMBER OF STREET
3429.001	5.000	90.000	3428,00	-0,06	0.00	26.50	628021.44	441700.32	32°12'49.225"N	103"55'09.813"W	0.00	Lamar
3457.11+	5.000	90.000	3456.00	-0'.07!	0.00	28.95	628023.89	441700.32	32°12'49.225"N	103°55'09.785"W	0.00	Delaware Sands
3522.00+	5.000	90.000	3520.65	-0.08	0.00	34.61	628029.55	441700.32	32°12'49.225"N	103°55'09.719"W	0.00	
3622.00+	5.000	90.000	3620:27	-0:10/	0:00	43.32	628038.26	441700.32	32°12'49.224"N	103°55'09:618"W	0.00	
3722.00+	5.000	490!000	37,19:89	012	0.00	52:04	628046 98	441700 32	32°12'49 224"N	103°55'09'516"W	0000	



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REGER	ENGEWELEPATHIDENTIFICATION	S. March	
Operator	BOPCO, L.P.	Slot	No. 441H SHL
Area	Eddy County, NM	Well	No. 441H
Field	Poker Lake Unit	Wellbore	No. 441H PWB
Facility	Poker Lake Unit No. 440H and No. 441H	a Salaa yo da xaa	

WELL	PATHD	ATA (1	l87/stati	ons) t	≡ìinte	rpolated	l/extrapola	ed station				
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude ,	DLS	Comments
3822.00†	5.000	90.000	3819.51	-0.14	0.00	60.75	628055.69	441700.32	32°12'49.224"N	103°55'09.415"W	0.00	
3922.00+	5.000	90.000	3919:13	-0.16	0:00	69.47	628064.40	441700.32	32°12'49.223"N	103°55'09.313"W	0.00	
4022.001	5.000	90.000	4018:75	-0.18	0.00	78:19	628073.12	441700:32	32°12'49.223"N	'103°55'09.212"W	0.00	
4122:001	5,000	.90.000	4118.36	-0.20	0.00	86.90	628081.83	441700.32	32°12'49'223"N	'103°55'09.110"W	0.00	
4222 001	5:000	190:000	4217/98	<u></u> €0!22	(0!00)	195:62	628090!55	441700.32	32°12'49.222"N	10325509009#W	0!00	
4322.00†	5.000	90,000	4317.60	-0.24	0.00	104.33	628099.26	441700.32	32°12'49,222"N'	103°55'08.908"W	0.00	
4422.001	5.000	90.000	4417.22	-0.26	0.00	113.05	628107.98	441700:32	32°12'49.222"N	103°55'08.806"W	0.00	
4522.001	5.000	90.000	4516:84	-0.28	0.00	121.76	628116.69	441700.32	32°12'49.221"N	103°55'08,705"W	0.00	
4622.00†	5.000	90.000	4616.46	-0.30	0.00	130:48	628125.41	441700.32	32°12'49.221"N	103°55'08'603"W	0.00	The second s
4722:00†	\$5,000	90.000	47/16:08		0.00	139-19	628134.12	441700.32	32°12,49,221 N	103°55'08'502rW	0100	
4822.001	5.000	90.000	4815.70	-0.35	0.00	147.91	628142.84	441700.32	32°12'49.220".N	103°55'08.400"W	0.00	
4922.00†	5.000	90,000	4915.32	-0.37.	0.00	156.63	628151.55	441,700.32.	32°12'49.220"N	103°55'08.299"W	0:00	
5022.001	5.000	90.000	5014.94	-0.39	0.00	165.34	628160.27	441700.32	32°12'49.220"N	103°55'08.198"W	0.00	
5122.00†	5.000	90.000	5114.56	-(),41	0.00	174.06	628168.98	441700.32	32°12'49.219"N	103°55'08.096"W	0.00	l Linear litro strang in and a han sin and
5222!00†	5:000	90:000) 5214-18	E0!43)	(0.00)	182 1.1	628177/10	441700.32	32°12'49:219-N	103/255/07/995nW	0:00	
5322.00	5:000	90.000	5313.80	-0.45	0.00	191.49	628186.41	441700.32	32°12'49.219"N	103"55'07.893"W	0.00	annen an
5422.001	5:000	90.000	15413.42	-0.47	0.00	200.20	628195.13	441700.32	32°12'49'218"N	103 55 07.792 W:	0.00	Ante ana remita ataulantetata - dalana rationa atau una - er cananda a
5522.00	5.000	90.000	15513.04	-0.49	0.00	208.92	628203.84	441-700.32	32°12'49.218=N;	103°55'07.690"W	0.00	
5622.00T	5.000	90.000	5012.00	-0.51		217.03	620212.30	441/00.32	32 1249 218 N	103 55 07 389 .W	0.00	iiii siiisaa
57/22:00T	5.000	00.000	5740 17	0.52	0.00	220.33	620221.27	441700:52	22°12'49:217.1N	103-5507.450"W	0.00	End of Topposit
5750.00	3.000	90.000	SE11.07	-0.33	0.00	220.79	628223.71	441700.32	32 1249:217 IN	103 55'07 306"W	2.00	ind of Tangent
5022.001	1.560	00.000	5011.86	-0.55	0.00	238 63	628223.05	441700.32	32 1243.217 N	103 55 07 3/4"W	2.00	
6000.00	0.000	357 904	5989.85	-0.56	0.00	239 69	628234 61	441700 32	32°12'49,217"N	103°55'07'332"W	2 00	Fnd of Drop
6022100±	0.000	357 904	6011 85	-0.56	0.001	239.69	628234 61	441700 32	32°12'49'217"N	5103:55'07/332*W		HALLAN PREX MAN
6122 001	0.000	357 904	6111.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49'217"N	103°55'07:332"W	0.00	
6222.001	0:000	357.904	6211.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49,217"N	103°55'07.332"W	0.00	
6322.00†	0:000	357.904	6311.85	-0.56	.0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°55'07.332"W	0.00	
6422.00†	0.000	357.904	6411.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°55'07:332"W	0.00;	المعربين بيبعض فشعب مستعمل فتتعم
6522/00	0000	357/904	6511.85	0.56	0.00	239:69	628234:61	441700.32	3221249217#N	103:55 07/332 W	0.00	
6622.001	0.000	357.904	6611.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49 217"N	103°55'07.332"W	0.00	
6722.001	0.000	357.904	6711.85	-0.56	0.00	239:69	628234.61	441700.32	32°12'49'217"N	103°55'07.332"W	0.00	
6822.00†	0.000	357.904	6811.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°,55'07.332"W	0.00	
6922.001	0.000	357.904	6911.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49'217"N	103°55'07.332; W.	0.00	and the second
6999.15	10:000	357/904	6989!00)	<u>2 (</u> 30156)	[00!00]	239:69	628234:61	441700.32	32212:49-217#N	103,55107,332;W	0:00	Lower;Brushy/Canyon.
7022.001	0.000	357.904	7011.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49,217"N	103°55'07.332"W	0.00	·····
7122.00†	0.000	357.904	7111.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49:217"N	103°55'07.332"W	0.00	د يور ۲۰۰۰ وي شيخانين السياري ۲۰۰۰ و
7222:00†	0.000	357.904	7211.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°55'07.332"W	0.00	
7251.15†	0.000	357.904	7241.00	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217'N	103°55'07.332"W	0.00	Bone Spring LS
7322!00	<u>. 140.000</u>	+357.904	7311.85	0.56	0.00	239:69	628234:61	441700.32	32:12:49:217 N	p1032551074332		
7422.00†	0.000	357.904	7411.85	-0.56	0.00	239.69	628234.61	441700:32	32°12'49'217"N	103°55'07.332",W	0.00	angelaka na sa sa ka sa
7446.15	0.000	357.904	17436.00	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°55'07.332"W	0.00	Upper Avalon Shale
7522.001	.0.000	357.904	7511.85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°,55:07,332".W	0.00	
7622.00†	0.000	357.904	7611:85	-0.56	0.00	239.69	628234.61	441700.32	32°12'49.217"N	103°55'07.332"W	0.00	
77221001	0.000	357/904	77,111.85	10:56	(0.00)	239 69	628234 61	441700 32	32°12'49:217"N	103°55'07.332"W	000	A STATE OF STATE



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Operator	BOPCO	, L.P.						Slot		No. 441H SHL				
Area	Eddy Co	unty, N	M		······································			Well	I	No. 441H		60	**************************************	
Field	Poker La	ake Uni	t					Wellbore	- li	No. 441H PWB				
Facility	Poker L:	ake Uni	t No. 44	0H and	No. 441	H				hennessensissessissessessessessessesses				
	<u></u>			1			له تر بر سرم ا	1	ثلث م سد م					
WELLP	ATH D	ATA (1	87 stati	ions) at	≡linterp	olated/	extrapolate	distation	÷÷;					
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Grid East	Grid North		Latitude	Löngitude	DLS	Comments	
7892 00+		357 004	781185	-0.56	1.000	1220 60	628234 61	441700 32	32	012'40 217"N	10205507 322"W		<u> </u>	
7844 151	0 000	1357 904	17834.00	-0.56	0.00	239 69	628234.61	441700.32	32	°12'49'2'17"N	103 35:07:352	0.00	Lower Avelon Shale	
7922.00†	0.000	357,904	7911.85	-0.56	0.00	239.69	628234.61	441700.32	32	"12'49.217"N	103°55'07.332"W	0.00	E E	
8022.001	0.000	357.904	8011.85	-0.56	0:00	239.69	628234.61	441700.32	32	"12'49'217"N	103"55'07.332"W	0.00		
(8122/00)	1	3574904	8111111985	4056	20:00	239!69	628234/61	441700.32	32	12'49:217"N	103°55'07:332"W	00100		
.8214.15†	0.000	357.904	8204.00	-0.56	0.00	239.69	628234.61	441700.32	32	°12'49.217"N	103°55'07.332"W	0.00	Ist Bone Spring Sand	
8222.00	0.000	357.904	8211.85	-0.56	0.00	239.69	628234.61	441700.32	32	°12'49.217"N	103°55'07.332."W	0.00		
8322.00†	0.000	357.9041	8311.85	-0.56	0.00	239.69	628234.61	441700.32	32	°12'49.217"N	103°55'07.332"W	0.00		
8422.00†	0.000	357.904	8411.85	-0.56	0.00	239.69	628234.61	4417/00.32	32	"12'49.217"N	103"55'07.332"W	0.00.		
18423 115	101000	357,904	8413(00)	056	<u> 0 00 </u>	239 69	628234(61)	4411700132	32	112:49:217#N	103;55107/332-W	0100	Ist/Bone/Spring/Shale/	
8522.00	0.000	357.904	8511.85	-0.56	0.00	239.69	628234.61	441700.32	32	°12'49.217"N	1,03°55'07,332" W	0.00		
8622.001	0.000	357.904	8611.85	-0.56	0,00	239.69	628234.61	441700.32	32	<u>°12'49.217"N</u>	103°55'07.332"W	0.00		
8722:001	0.000	357.904	8711.85	-0.56	0.00	239.69	628234.61	441700.32	32	°12'49.217"N	103°55'07.332"W	0.00	re	
8822.007	0.000	357,904	8811.85	-0.56	0.00	239.69	628234.61	4417(00.32	32	°12'49.217"N	103°55'07.332"W	0.00	L PATRICA AND A AND AND A AND AND A	
0022.001	0.000	1357 004	89/IIII:05	E CUDO	S-10:00	299:05	628294104	44/17/00:521	9Z	312:49:211/71N	103:550/A392AW	1 01001		
9022.001	0.000	351.904	9011.85	-0.30		239.09	628234,01	441/00.32	32	*12:49.217 IN	103°55'07.332" W	$\frac{1}{200}$		
9055.151	0.000	337.904	9045.00	-0.30	0.00	239.09	028234.01	441/00.32	32	212'49.217 IN	103°35'07.332' W	0.00	2nd Bone Spring Sand	
9122.001	0.000	357.904	9111.05	-0.50	0.00	239.09	1020234.01	441700.32	22	1249.217 IN	103-3507.332 W	0.00		
9222.001	0.000	057000	04111185	10156	183000	1020160	62020-101	441700.32	22	1242.217 IN	103 33 07.332" W	0.00		
0340 (1)	0,000	257 904	0228 85	-0.56	0.00	1724 60	628234 61	MA1700 32	22	91249222111.11	103*5507 332"W	0.00	TAL YOD	
9472.00†	7 298	357 904	0411 66	4 08	4.64	239 52	628234 44	441704-96	22	°12'49'263"N	103 55 07 334"W	10.00	ESU NOT	
9572.00†	17.294	357,904	9509.24	25.34	25.89	238,74	628233.67	441726.21	132	"12'49 473"N	103°55'07.342"W	10.00		
9622.001	27.291	357.904	9601.65	63.20	63.75	237.36	628232.28	441764.07	32	°12'49.848"N	103°55'07.356"W	10.00		
9722100t	37/288	3577904	9686107	1 1016 52	5107/07	235/41	628230433	44118117/38	32	1121501375HN	103855107/3777-W	1 1101001		
9733.30†	38.418	357:904	9695.00	123.45	124.00	235.15	628230.08	441824.31	32	°12'50.444"N	103°55'07.379"W	10.00	2nd Bone Spring Shale	
9822.001	47.284	357.904	9759.96	183.68	1.84.22	232.95	628227.87	441884.53	32'	12'51.040"N	103°55'07.402"W	10.00		
9922.00†	57.281	357,904	9821.06	262.64	263.17	230.06	628224.98	441963.47	32	"12'51.821"N	103°55'07.432"W	10.00		
10022.00†	67.278	357.904	9867.52	350.99	351.53	226.83	628221.75	442051.82	32'	°12'52.696"N	103°55'07.466"W	10.00		
10122.001	77,274	357/904	9897792	446.07	446:59	223 35	628218-27	4421146:88	$\overline{32}$	912-53:637/"N	103255107/5024W	,1000		
10222.001	87.271	357.904	9911.35	544.98	545,49	219.73	628214.65	442245.77	32	°12'54,615"N	103°55'07.540"W	10.00		
10249.30	90.000	357.904	9912.00	572.25	572.76	218.73	628213.65	442273.04	329	°12'54.885"N	103°55'07.550"Ŵ	10.00	EOC	
10322.00†	90.000	357.904	9912.00	644.91	645.42	216.07	628210.99	442345.69	32	12'55.604"N	103°55'07.578"W	0.00		
10422.00†	90.000	357.904	9912.00	744.85	745.35	212.41	628207.34	442445.62	32	12'56.593"N	103°55'07.616"W	0.00	· · · · · · · · · · · · · · · · · · ·	
10522.001	901000	357,904	<u>9912400</u>	1844779	845 28	208 76	628203 68	442545454	32	112+57/1582+N	1103°55107/654-W	. (0!00)	and the stand of the	
10622.00†	90.000	357.904	9912.00	944.74	945.22	205.10	628200.02	442645.47	32	12'58,571"N	103°55'07.692"W	0.00		
10722.00†	90.000	357.904	9912.00	1044.68	1045.15	201.44	628196.37	442745.39	32	'12'59.560"N	103°55'07.730"W	0.00		
10822.00T	<u>90.000</u>	357.904	9912.00	1144.62	1145.08	197.78	628192.71	442845.32	32	'13'00.549"N	103°55'07.768"W	0.00		
10922.00†	90.000	357.90415	9912.001	1244.56	1245.02	194.13	628189.05	442945.24	32- 	13'01.538"N [103°55'07.807"W	0.00		
MIU22:00	290000	35//904	29/12/00	11344-501	1344.95/	12004/01	6281189401	443045911/1	<u>92</u>	13,024524/2NI	103-55;074845+Wa	<u></u>		
11.122.00T	90.000	357.9045	9912.00	1444.44	1444.88	186.81	628181.74	443145.10	$\frac{32}{33}$	"13'03.516"N	103°55'07.883"W	0.00	-	
11222.00T	90,000	357.9045	9912.00	1544.38	1544.82	183.16	628178.08	443245.02	32	13:04,505"N	103°55'07.921"W	0.00		
11322.001	90.000;	357.904	3912.00	1644.52	1644.73	179.50	628174.45	443344.95	32	13'05.494 N	<u>103°55'07.959" W</u>	0.00		
11422.001	90,000	357.9041	9912.00 Serection	1/44.27	1744.08	175.84	628170.77	443444.87	32° ਕੋਣਾ	'13'06.484" N	103°55'07.997" W	0.00		
111522.00TF	1901000F	351/29041	<u>391124001</u>	1844 213	18441014	1/2:1101	628/16///	4435449801	32r	13:07/4//3#N	1036551081035-W1		State Ball State	



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Operato	BOPCO, L.P.	Slot	No. 441H SHL
Area	Eddy County, NM	Well	No. 441H
Field	Poker, Lake Unit	Wellbore	No. 441H PWB
Facility	Poker Lake Unit No. 440H and No. 441H		

WELLP	ATH DA	FA'(187	station	s), 't ≡ ir	iterpolate	d/extrap	olated statio	in 💦 🐴			Law and La La	
MD	Inclination	Azimuth	TYD	Vert Sect	North	'East	Grid East	Grid North	Latitude	Longitude	DLS	Comments
11622.00†	90.000	357.904	9912.00	1944.15	1944.55	168.53	628163.45	443644.72	32°13'08.462"N	103°55'08.073"W	0.00	
11722.00	90.000	357.904	9912.00	2044.09	2044.48	164.87	628159.80	443744.65	32°13'09.451"N	103°55'08.111"W	0.00	anna ar sherifadayan ya
11822.00†	90.000	357.904	9912.00	2144.03	2144.41	161.21	628156.14	443844.57	32°13'10.440"N	103°55'08.149"W	0.00	
11922.00†	90.000	357.904	9912.00	2243.97	2244.35	157.56	628152.48	443944.50	32°13'11.429"N	103°55'08.187"W	0.00	
12022.001	90'000	357/904	9912:00	2343191	2344.28	153(90)	628148 83	44404443	32°13/12:418#N	103°55'08'225' W/	0.00	1.
12122.00†	90.000	357.904	9912.00	2443.86	2444.21	150.24	628145.17	444144.35	32°13'13.407"N	103°55'08.264"W	0.00	
12222.00†	90.000	357.904	9912.00	2543.80	2544.15	146.59	628141.51	444244.28	'32°13'14.396''N	103°55'08:302"W	0.00	and the state of the sector of
12322.00†	90.000	357.904	.9912.00	2643.74	2644.08	142.93	628137.86	444344.20	32°13'15.385''N	103°55'08.340"W	0.00	
12422.00†	90,000	357.904	9912:00	2743.68	2744.01	139.27	628134.20	444444.13	32°13'16.374"N	103°55'08.378"W	0.00	
12522!00	90:000	357/904	9912:00	2843.62	2843!95	135:61	62813054	444544 05	32913/17/363//N	103;55;08:416;W	<u>. 10!00</u>	N. C.B.
12622.00†	90.000	357.904	9912.00	2943.56	2943.88	131.96	628126.89	444643.98	32°13'18.352''N	103°55'08.454"W	0.00	-
12722.00†	90.000	357.904	9912.00	3043.50	3043.81	128.30	628123.23	444743.91	<u>32°13'19.341"N</u>	103°55'08.492"W	0.00	
12822.00†	90,000	357.904	9912.00	3143.45	3143.74	124.64	628119.57	444843.83	32°13'20.330"N	103°55'08.530''W	0.00	
12922.00†	90,000	357.904	9912.00	3243.39	3243.68	120.99	628115.92	444943.76	32°13'21.319''N	103°55'08.568"W	0.00	
013022100	90.000	357.904	9912.00	3343.33	-3343.61	1117/33	628102.26	445043:68	132,1322.308 N	103#55/08:606 <u>"</u> W	(0:00)	S. Contraction
13122.001	90.000	357.904	9912.00	3443.27	3443.54	113.67	628108.61	445143.61	32°13'23.297"N	103°55'08.644"W	0.00	
13222.00†	90.000	357.904	9912.00	3543.21	3543.48	110.02	628104.95	445243.53	32°13'24.286"Ni	103°55'08.682"W	0.00	
13322.00†	90.000	357.904	9912.00	3643.15	3643.41	106.36	628101.29	445343.46	32°13'25.275"N	103°55'08.721"W	0.00	
13422.00†	90.000	357.904	9912.00	3743.09	3743.34	102.70	628097.64	445443.39	32°13'26.264"N	103°55'08.759"W	0.00	·····
13522!00†	<u>\$90:000</u>	357/904	199,1-2!()()]	3843.03	3843.28		(628()93!98)	445543.31	32913/27/253/N	10325508:7972WA	0.00	in a start of
13622.00†	90.000	357.904	9912.00	3942.98	3943.21	95.39	628090.32	445643.24	32°13'28.242"N	103°55'08.835"W	0.00	. ، و مسمع س
13722.00†	90.000	357.904	9912.00	4042.92	4043.14	91.73	628086.67	445743.16	32°13'29.231"N;	103°55'08.873"W	0.00	
13822.00†	90.000	357.904	9912.00	4142.86	4143.08	88.08	628083.01	445843.09	32°13'30.220"N	103°55'08.911"W	0.00	
13922.00†	90.000	357.904	9912.00	4242.80	.4243.01	84.42	6280,79.35	445943.01	32°13'31.209"N	103°55'08.949"W	0.00	
14022/00†	<u>90!000 (90</u>	357/904	19912:00	4342-74	4342.94	80.76	(628075-70)	44604294	<u>-32,113,32,198,10</u>	103°55'08'987' W	0!00	
14122.00†	90.000	357.904	9912.00	4442.68	4442.88	77.11	628072.04	446142.87	32°13'33.187"N	103°55'09.025"W	0.00	
14222.00†	90.000	357.904	9912.00	4542.62	4542.81	73.45	628068.38	446242.79	32°13'34.176"N	103°55'09.063"W	0.00	
14322.00†	90.000	357.904	9912.00	4642.57	4642.74	69.79	628064.73	446342.72	32°13'35.165"N	103°55'09.101"W	0.00	
14422.00†	90.000	357.904	9912.00	4742.51	4742.67	66.14	628061.07	446442.64	32°13'36.154"N	103°55'09.139"W	0.00	
14522.00†		357/904	9912:00	4842,451	4842.61	(62:48)	(628057/41)	4465424574	432913;3741434N	1032551091178-W	0.00	
14622.00†	90.000	357.904	9912.00	4942.39	4942.54	58.82	628053.76	446642.49	32°13'38.132"N	103°55'09.216"W	0.00	
14722.00†	90.000	357.904	9912.00	5042.33	5042.47	55.17	628050.10	446742.42	32°13'39.121"N	103°55'09.254"W	0.00	
14822.00†	90.000	357.904	9912.00	5142.27	5142.41	51.51	628046.44	446842.35	32°13'40.110"N	103°55'09.292"W	0.00	
14922.001	90.000	357.904	9912.00	5242.21	5242.34	47.85	628042.79	446942.27	32°13'41.099"N	103°55'09.330"W	0.00	
15022:00†	90.000	357.904	9912:00	5342-16	5342.27	<u>* 44.19</u>	(628039:13)	447042.20	32°13'42!088''N	103°55,091368, W	(0:00)	Angel and a start
15122.00†	90.000	357.904	9912.00	5442.10	5442.21	40.54	628035.48	447142.12	32°13'43.077"N	103°55'09.406"W	0.00	
15222.001	90.000	357.904	9912.00	5542.04	5542.14	36.88	628031.82	447242.05	32°13'44.066"N	103°55'09.444"W	0.00	
15322.00†	90.000	357.904	9912.00	5641.98	5642.07	33.22	628028.16	447341.97	32°13'45.055"N	1'03°55'09,482"W	0.00	
15422.00†	90.000	357.904	9912.00	5741.92	5742.01	29.57	628024.51	447,441.90	32°13'46.044"N	103°55'09.520"W	0.00	
115522!00†	90!000	357.904	9912.00	5841.86	5841.94	25.91	628020.85	447541.83	-32213,4720335N	103;55 <u>09</u> 558+W	0.00	A. Conda
15622.00†	90.000	357.904	9912.00	5941.80	5941.87	22.25	628017.19	447641.75	32°13'48.022"N	103°55'09.596"W	0.00	
15722.00	90.000	357.904	9912.00	6041.75	6041.81	18.60	628013.54	447741.68	32°13'49.011"N	103°55'09.635"W	0.00	
15822.00†	90.000	357.904	9912.00	6141.69	6141.74	14.94	628009.88	447841.60	32°13'50.000"N	103°55'09.673"W	0.00	
15922.00†	90.000	357.904	9912.00	6241.63	6241.67	11.28	628006.22	447941.53	32°13'50.989"N	103°55'09.711"W	0.00	
16022100†	190.000	357/904	9912:00	6341.57	6341460	7.63	628002.57	448041.45	432-10-51 978EN	10335509749/W	0.00	1. 1. 1. 1.



Planned Wellpath Report Rev-E.0 Page 6 of 6



RIDDOR	JENCE WELLPATH IDENTIFICATION		
Operator	BOPCO, L.P.	Slot	No. 441H SHL
Area	Eddy County, NM	Well	No. 441H
Field	Poker Lake Unit	Wellbore	No. 441H PWB
Facility	Poker Lake Unit No. 440H and No. 441H	ż	
	والمراجع الرابية الاستعاد المراجع والمراجع والمراجع المراجع والمراجع والمحاج والمراجع والمراجع والمحاج والمراجع		

WELLP	ATH DA	TA (18	7 statio	nŝ), †≓	inte rp ola	téd/extr	apolated st	ition 375 F		the state of the section of the		
MD	Inclination	Azimuth	TVD	Vert Sect	North	East	Grid East	Grid North	Latitude	Longitude	DLS	Comments
[n]	[°]	[°]	<u>[n]</u>	<u>[1]</u>	[ft]	[[t]		[US ft]		·	[°/100ft]	······································
16122.00†	90.000	357.904	9912.00	6441.51	6441.54	3.97	627998.91	448141.38	32°13'52.967"N	103°55'09.787"W	0.00	
16222.00†	90.000	357.904	9912.00	6541.45	6541.47	0.31	627995.25	448241.31	32°13'53.956"N	103°55'09.825"W	0.00	
16322.00†	90.000	357.904	9912.00	6641.39	6641.40	-3.34	627991.60	448341.23	32°13'54.945"N	103°55'09.863"W	0.00	
16422.00†	90.000	357.904	9912.00	6741.34	6741.34	-7.00	627987.94	448441.16	32°13'55.934"N	103°55'09.901"W	0.00	
16522!00†	90:000	357 904	99/12/00	6841.28	6841 27	-10.66	627,984-28	448541.08	32313569235N	103;55:09:939-W	0:00	
16622.00†	90.000	357.904	9912.00	6941.22	6941.20	-14.31	627980.63	448641.01	.32°.13'57.9.12"N	103°55'09.977"W	0.00	
16677.43	90.000	357:904	9912:001	6996.62	(6996:60	-16.34	627978.60	448696:40	32°13 58 461 N	(5103:55/09/998-W	0.00	No.441H PBHL

TARGETS	A CY			Files City					•
Name	MĎ [ft]	TVD [fl]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Poker Lake Unit No. 441H PBHL	16677.43	×99/12?00	<u>46996:60</u>	-16:34	627978:60	448696:40	32-1358-461-N	103255/091998	point

SURVEY PRO	OGRAM - Ref	Wellbore: No. 441H PWB Ref Wellpath: Rev-	E. O	
Start MD	End MD	Positional Uncertainty Model	Log Name/Comment	Wellbore
[ft]	[ft]		Į	
22.00	16677.43	NaviTrak (Standard)		No. 441H PWB

CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BOPCO, L. P.
LEASE NO.:	NMLC-002860
WELL NAME & NO.:	POKER LAKE UNIT 441H
SURFACE HOLE FOOTAGE:	1281' FSL & 2401' FEL
BOTTOM HOLE FOOTAGE	2975' FSL & 2401' FEL Sec. 7, T. 24S., R 30 E.
LOCATION:	Section 18, T. 24S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

- 1. Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.
- Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. If the drilling rig is removed without approval an Incident of Non-Compliance will be written and will be a "Major" violation.
- 3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. IF OPERATOR DOES NOT HAVE THE WELL SPECIFIC CEMENT DETAILS ONSITE PRIOR TO PUMPING THE CEMENT FOR EACH CASING STRING, THE WOC WILL BE 30 HOURS. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possible water and brine flows in the Salado, Castile, Delaware, and Bone Spring formations. Possible lost circulation in the Delaware and Bone Spring. Medium Cave/Karst Secretary's Potash

- 1. The 13 3/8 inch surface casing shall be set at approximately 457 feet (at the base of the Rustler formation) and cemented to the surface. If the salt is encountered set the casing 25 feet above the top of the salt.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of

six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- **b.** Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
- 2. The minimum required fill of cement behind the 8 5/8 inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst and Secretary's Potash.

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Operator has proposed DV tool at depth of 5000', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.

- a. First stage to DV tool:
- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.
- b. Second stage above DV tool:
- Cement to surface. If cement does not circulate, contact the appropriate BLM office.
- 4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

- 1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
- 2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
- 3. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- 4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

- b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock.
- d. The results of the test shall be reported to the appropriate BLM office.
- e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

CRW 111213