Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Nat	urai Resources	WELL API NO.	Revised August 1, 2011
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	N DIVISION	30-015-23815	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE [	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM 703-69	s Lease No.
SUNDRY NOTION	CES AND REPORTS ON WELL		7. Lease Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			DONNELLYRE	LLVCT
PROPOSALS.)			DONNELLY KELLY ST  8. Well Number 3	
Type of Well: Oil Well			9. OGRID Number	
Alamo Permian Resources. LLC			274841	
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall Street, Suite 500, Midland, TX 79701		RED LAKE; QN-GB-SAN ANDRES		
4. Well Location				
Unit Letter O : 990	feet from the S line and 22			
Section 8 Townsh	hip 18S Range 28E	*	County	EDDY
	11. Elevation (Show whether Dr	., KK <u>D</u> , KI, GK, eic	.)	
12. Check Ap	opropriate Box to Indicate Na	ature of Notice.	Report or Other [	<b>D</b> ata
•	•	,	1	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		_
DOWNHOLE COMMINGLE	·,			
OTHER:			TURN TO PRODUC	TION
13. Describe proposed or complet	ted operations. (Clearly state all r	ertinent details, and	1 give pertinent dates	including estimated date
of starting any proposed work	c). SEE RULE 19.15.7.14 NMAC			
proposed completion or recon	npletion.			
10/31/13				
MIRU. Unhang well & POOH w/pum	p & rods (shop pump). ND WH,	NU BOP. Unset T.	AC & POOH w/2-3/8	3" tbg & BHA. Last 10
jts pitted & holes with scale. SWI. SE				
Note: Contacted Tech Management to	pick up samples in the AM.			
11/01/13		•		
MIRU Tubing Testers. Test 2-3/8" pro				
testers. ND BOP, NU WH. RIH w/pu ok. Clean location. RDMO.	mp & rods (replace bottom 6 rods	& 9 rod boxes) Tb	g set @ 2455. HWO	Test pump to 500 psi,
ok. Clean location. RDMC.			~	
				RECEIVED
			1	RECEIVED
				NUV <b>06</b> 2013
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
· · · · ·				ANTESIA!
SIGNATURE ONL.	TITLE Regul	latory Affairs Coo	rdinator DATE:	11/04/2013
Type or print name Carie Stoker	E-mail address: <u>carie@stoker</u>		HONE: <u>432.664.765</u>	<u>59</u>
APPROVED BY:	TITLE DIST	#Syperisa	DAT	E 11/13/2013
Conditions of Approval (if any):				