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Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION		WELL API NO. 30-015-41460
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505		E0-6353-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jaguar State (39959)
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 003	
Name of Operator     Apache Corporation		9. OGRID Number 873	
3. Address of Operator		10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Empire; Glorieta-Yeso, East (96610)	
4. Well Location	330 fact from the South	224	- East
Ont Letter	leet from the	line and 2310	
Section 08		inge 29E	NMPM County Eddy
	11. Elevation (Show whether DR 3615' GR	, KKB, KI, GK, eic.)	
the state of the s			The transfer of the second of
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	l cup	SECUENT DEPORT OF:
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:  K □ ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII			<del>-</del>
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	· 🗆	OTHER: Complet	tion [7]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Apache completed this well as follows:			
09/13/2013 MIRUSU. Log TOC @ 106'. Perf Blinebry/Tubb @ 5018', 54', 66', 89', 5110', 20', 42', 60', 78', 98', 5218', 50', 73', 89', 5306',			
22', 38', 60', 72', 5402', 20', w/ 1 SPF, 21 holes.			
09/16/2013 Spot 420 gals acid. Acidize w/ 3418 gals 15% HCl NEFE acid. 09/30/2013 Frac Blinebry/Tubb w/ 127,890 gals 20# & 176,469# 16/30 sand. Flush w/ 3822 glas 10# linear gel. Spot 1008 gals 15%			
HCl acid. Set CBP @ 4990'. Perf Blinebry @ 4474', 4500', 20', 40', 60', 80', 4600', 20', 40', 60', 80', 4700', 20', 40', 60', 80',			
4800', 20', 40', 60', 80', 4900', 20', 40', w/ 1 SPF, 24 holes. Acidize w/ 3503 gals 15% HCl. Frac w/ 154,392 gals 20# & 206,711# 16/30 sand. Flush w/ 3192 gals 10# linear gel. Spot 1134 gals 15% HCl. Set CBP @ 4450'. Perf			
Glorieta/Paddock @ 3841', 52', 65', 89', 3910', 30', 48', 78', 97', 4020', 51', 80', 4100', 12', 32', 55', 75', 4203', 30', 50', 64',			
90', 4300', 19', 50', 72', 94', 4406' w/ 1 SPF, 28 holes. Pump 3696 gals 15% HCl acid. 10/01/2013 Frac Glorieta/Paddock w/ 167,580 gals 20# & 230,657# 16/30 sand. Flush w/ 7224 gals 10# linear gel.			
10/08/2013 Frac Glorieta/Paddock	W/ 167,580 gais 20# & 230,657# 16	730 sand. Flush W	
	(Continued to pg. #	2)/	RECEIVED
Spud Date: 08/15/2013	Rig Release Da	nte: 08/20/2013	NOV 0 8 2013
		33,23,2313	
			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief			
SIGNATURE	TITLE Regula	tory Tech II	DATE 11/07/2013
Type or print name Fatima Vasque	E-mail addres	: Fatima.Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only			
APPROVED BY:	COL TITLE D	50/10	PU/SI/ DATE 1/13/2013
Conditions of Approval (if any):		P	4.5