District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

RECEIVED OCT 25 2013

Form C-141 Revised October 10, 2003

NMOCD ART BAIL of fice in accordance with Rule 116 on back side of form

Release Notification and Corrective Action						
NJMW 1330251135	<b>OPERATOR</b>		<b>⊠</b> Initia	al Report	Fin	al Report
Name of Company COG OPERATING LLC 229137	Contact		McNeill			
Address 600 West Illinois Avenue, Midland, TX 79701	Telephone No.		0-0077			·····
Facility Name Skelly Unit #975	Facility Type	We	l Pad		···	
Surface Owner Federal Mineral Owner	r Lease No. (API#) 3			30-015-36	356	
LOCATION OF RELEASE						
Unit Letter Section Township Range Feet from the North	h/South Line   Feet from the   East/West Line   County   Edd		Eddy			
Latitude 32.82599 Longitude 103.83930						
NATURE OF RELEASE						
Type of Release Oif and produced water	Volume of Release Sbbls of oil Volume Recovered 2bbls of production of the Shall of			roduced		
Source of Release Chemical injection line on well.	Date and Hour of Occurrence   Date and Hour of E   10-21-2013   10-21-2013   3:40			Hour of Dis	сочегу	
Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required	If YES, To Whom?					
By Whom?	Date and Hour					
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.*						
A stainless steel 90 on the chemical injection line broke. Replace the stainless steel 90.						
Describe Area Affected and Cleanup Action Taken.*						
Initially an estimated 5bbls of oil and 5bbls of produced water were released from a stainless steel 90. We were able to recover 4bbl of oil and 2bbls of produced water with a vacuum truck. The spill was located on the well pad. BBC will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the BLM/NMOCD for approval prior to any significant remediation work.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
	OIL CONSERVATION DIVISION					
Signature: Telt Hel				1,		
Printed Name: Robert Grubbs Jr.	Approved by District Supervisor: Signed By Mile Branche					
Title: Senior Environmental Coordinator	Approval Date) 2 9 2013 Expiration Date:					
	Conditions of Approvi			Attached	П	
Date: 10-25-2013 Phone: 432-661-6601 Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION						

\* Attach Additional Sheets If Necessary

November 29,2013 ZRP-2030