Office District 1 – (575) 393-6161 RECEnergy Minerals and Natural R	Form C-103
	esources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-34278
OLL C. Pirot Ct. America NM 99210 NOV (L)PL (CP)NSER VALION DIN	7ISION 5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87 MOCD ARTES Rate Fe, NM 87505	Or. STATE X FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name FPR STATE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator SM ENERGY COMPANY	9. OGRID Number
3. Address of Operator	154903 10. Pool name or Wildcat
3. Address of Operator ₃₃₀₀ N "A" STREET, BLDG 7-200 MIDLAND, TX 79705	PARKWAY; BONE SPRING
4. Well Location	TARKWAT, BONE STRING
Unit Letter P : 660 feet from the SOUTH	line and 660 feet from the EAST line
Section 36 Township 19S Range	
11. Elevation (Show whether DR, RKE	The state of the s
3326 GR	
12. Check Appropriate Box to Indicate Nature	of Notice Papart or Other Data
	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
— · · —	MEDIAL WORK ALTERING CASING
<u></u> .	MMENCE DRILLING OPNS.☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
DOWNHOLE COMMINGLE	SING/CEMENT JOB
DOWNINGER COMMINICORD	
	IER:
13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 19.15.7.14 NMAC. Fo	
proposed completion or recompletion.	Multiple Completions. Attach wendore diagram of
SM Energy proposes to re-complete the FPR State #1 in the lower Avalor	shale formation, as a test of the productivity of the Avalon
SM Energy proposes to re-complete the FPR State #1 in the lower Avalon in the area. The proposed date of operations to start is November 2013. T	he proposed target interval of 6800' to 6950', will be
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WELLBORE DIAGRAM

FPR State #1

LEASE: FPR

LOCATION: 660' FSL & 660' FEL

FIELD: Parkway CURRENT STAT. T&A'd WELL NO. 36-1

SEC: 36 GL: 3330' T: 19S R: 29E CT/ST: EDDY,NM

API#: 30-015-34278

SPUD: 11/4/2005 COMP: 12/28/2005 INITIAL FROM: Strawn

KB: 3342'

20" 94# J-55 @ 261'

Cmt w/550sx, cmt to surface

13 3/8" 54# @ 1562'

Cmt w/1100' SX, cmt to surface

210 bbls pkr fluid in hole

ME BEEN

8 5/8" 24&32# J-55 @ 3512'

Cmt'd . w/ 1150 SX cmt to surface

DV tool @ 8950'

Current PBTD @ 9240'

35' Cmt. CIBP @ 9,275'

35' Cmt. CIBP @ 10600'

40' cmt FTFP @ 1.1050'

35' cmt. CIBP @ 10,700'

CIBP @ 11,926'

PBTD: TD:

12,145

12,190'

3rd Bone Spring: 9314-9476'

Strawn: 10661-10840'

check

Atoka: 10086-11519'

check

U. Morrow 11722-11841'

L. Morrow: 11956'-11969'

5 1/2" 17# P110 LTC @ 12,189'

1st Stage 550 SX Circ to DV

2nd Stage 1050 SX, temp survey showed TOC @ 600'

DATE: 10/24/2013 Updated By: NDL

PROPOSED WELLBORE DIAGRAM

FPR State #1

LEASE: FPR

LOCATION: 660' FSL & 660' FEL

FIELD: Parkway **CURRENT STAT. T&A'd** WELL NO. 36-1

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2nd Stage 1050 SX, temp survey showed TOC @ 600'

check

check

PBTD: TD:

12,145 12,190'

DATE: 10/24/2013 Updated By: NDL

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

30-015-34278

311848

154903

⁴ Property Code

⁷OGRID No.

¹ API Number

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

² Pool Code

49622

SM ENERGY COMPANY

FPR STATE

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

³ Pool Name

☐ AMENDED REPORT

⁶ Well Number

⁹ Elevation

3326

⁵ Property Name

8 Operator Name

PARKWAY BONE SPRING

¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	C	County
P	36	19S	29E		660	SOUTH		660	EAST	EDDY	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West line	(County
	ļ										
12 Dedicated Acres	s 13 Joint o	r Infill 14 (Consolidation	Code 15 Or	rder No.						
40											
to allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the ivision.											
								I hereby certify to the best of n owns a working the proposed b location pursua interest, or to a orter heretofor Signature VICKIE Printed Name VMART E-mail Addre 18 SURV I hereby ce plat was pl made by m	`INEZ@SM-ENE	the therein is true and that this organizatio interest in the land ight to drill this well or a compulsory polytopic interest in the land or a compulsory polytopic interest. The ERGY.COM	t complete in either including I at this converting soling 2013
						440'	yle	Date of Surv Signature and	ey I Seal of Professional Sur	veyor:	
						(460.	<u> </u>	Certificate Nu	mber		